



The

Oil

World.



An Independent Weekly

Devoted to Oil Industry

Vol. 3. No. 14.

LOUISVILLE, KY.—SEPTEMBER 6, 1919—LEXINGTON, KY.

Price \$3.00 per year, 10 cents per copy.

Louisville Oil News

LOUISVILLE, KY., Sept. 1.—The oil men in attendance upon the Kentucky State Fair, September 8 to 13, will make their headquarters at the offices of The Oil World, No. 120 South Fourth street. The Kentucky State Fair will be held under the auspices of the Kentucky Board of Agriculture. One hundred and ten thousand dollars in premiums will be awarded.

Judge Cochran has overruled the motion of defendants to dismiss the Morse petition but in his opinion stated that the motion would be reconsidered unless the plaintiff filed an amended petition alleging that N. C. Morse had, prior to his death, purchased the interests of his cestuis que trust, Lane, Fletcher and Clayton. Defendants claim that if plaintiff files this amendment they will never be able to prove the purchase. If the amended petition is filed defendants will then file their answers and the case will then go to trial upon its merits.

This suit is styled N. C. Morse, trustee, against J. A. Shackelford and others, and was tried in Federal Court. The litigation involves a large amount of acreage in Lee and adjoining counties.

Six wells were drilled in the Lincoln county field last week by companies operating in this field and several more are expected in this week.

It is interesting to note that the wells brought in cover a wide area. The Versailles Oil Co. are drilling in their fourth well on Green River and are now preparing to pump their wells, having tanks erected and pumping outfit installed. The other wells were brought in on Buck Creek, Mason Gap and Hall's Gap. These wells were all brought in the first sand.

The Lincoln Pipe Line & Refining Co., which has recently been organized, is preparing to start in work immediately, now securing right-of-way and ground for loading station and refinery. Development is increasing each week, and it is the conservative estimate of all oil men here that this field will, in the very near future, be good for a daily production of 500 barrels.

The Dix River Oil & Gas Co. is now down 1,050 feet on one of their wells, and two other deep wells are being drilled.

A blanket procedure to escheat to the State 60,000 acres of coal and timber land in Letcher county, brought by Attorneys Clayton B. Blakey, of Louisville, and Theodore Blakey, of Beattyville, resulted in dismissal of the suit by Judge Joel E. Childress, of the Letcher County Court, on the ground that the attorneys are without sufficient authority to bring the action. The allegations of the attorneys were that the lands were being held by corporations and had not been used by them in the operations of their business as provided by law and should revert to the State.

Many oil operations in Eastern Kentucky have been restrained from explorations on account of these suits. Attorney General Morris has notified the attorneys for corporation whose lands were involved in escheat proceedings that the restraining orders are to be lifted so that the oil production tied up by the suits may be resumed. Then, if the lands should finally escheat, the State can still effect a settlement with the operators.

Do you realize, says The Rig and Reel, how the good old U. S. A. stacks up with the other nations in supplying the world's needs? Did you know that the U. S. produces over 66 per cent of the world's oil supply?

Our population of 110,000,000 is but 6 per cent of the world's inhabitants and our share of land is but 7 per cent of the world's available territory; yet we, as a nation, are leading producers in scores of lines.

While several of the European countries excel in the manufacture of certain lines, the United States enjoys the benefits of great production in a wide variety of products. Note the following figures showing production of the U. S. compared to the world's total:

Twenty per cent of the world's gold; 25 per cent of the world's wheat; 40

per cent of the world's iron and steel; 40 per cent of the world's lead; 40 per cent of the world's silver; 50 per cent of the world's zinc; 52 per cent of the world's coal; 60 per cent of the world's aluminum; 60 per cent of the world's copper; 60 per cent of the world's cotton; 75 per cent of the world's corn; 85 per cent of the world's automobiles.

LATE FIELD NEWS

The news that Somerset grade oil has advanced from \$2.60 to \$2.70 a barrel is being received with much interest throughout this section. This will do much to stimulate production and put new life into the petroleum industry in Kentucky where the majority of the oil is classified under the Somerset grade. All grades have advanced materially.

Monarch Vacuum Petroleum Co. No. 2, Denny heirs, dry, Wayne county.

Stephens & Garrison No. 1, Barney Duff, 5 barrels, Wolfe county.

The Tidal Oil Co. No. 49, Williams, et al, is drilling. Nos. 46 and 48 made to barrels in Estill county.

The Southern Oil & Pipe Line Co. is drilling No. 3 on 50 acres of the Warden tract, Lee county, northeast section, purchased a short time ago from the Fidelity Oil Co., which still owns the remainder of this 236 acre lease. The part sold brought a good price, and had two producing wells, making around 25 barrels a day on a long test.

Associated Producers No. 22, Anna Fisher, Lee county, 100 barrels. No. 21, which came in August 26, was reported at the same. A rig is being built at No. 23 and they are moving to No. 24.

The Associated Producers Co. is under reaming at No. 26, J. J. Wells, in Lee county.

Josiah Munn, contractor, is erecting a standard rig on the Hahn farm of 800 acres near McNary in Muhlenburg county to begin a deep test well for the Pond River Oil & Gas Co.

It will be of interest to operators to know that the well on the Jim Arnett, of the Bed Rock Oil & Gas Co., Magoffin county, rated around 5 barrels, was gotten at 1,000 feet in what is believed to be the Big Injun sand. The corniferous is encountered here around 2,000 feet.

The Miller Oil & Gas Co., drilling at the mouth of Hunting Creek, Breathitt county, on the Minnis farm, got a good show of gas at 2,070 feet. This is located three miles west of the big gas well at the mouth of Little Canyon Creek.

Combination Oil Co. No. 2, Pendergrass, 50 barrels in Lee county.

Pyramid Oil Co. No. 11, Brandenburg, 25 barrels.

The Pyramid Oil Co. will complete its drilling operations in Lee county this month.

The well being drilled in Jessamine county by J. C. Aker and others on the William Hoover is now around 2,650 feet deep. This well is located on the southeast side near the top of the Cincinnati arch, and was started with a 13-inch hole. They are now drilling with an 8-inch. The record of this well shows that they cased off fresh water at 450 feet. At 720 feet they got sulphur water and continued to get this every 25 or 30 feet to a depth of 2,100 feet. At 700 and 1,800 they got nice sands.

At 2,300 feet they struck a hard formation, after passing through which they got more salt water at 2,400 feet. At 2,450 they encountered another hard formation. Following this they got two sands, in each of which there was a slight trace of oil. They expect to drill 3,000 feet at this test.

Magoffin County

Bed Rock Oil Co. No. 1, Arnett farm, 15 barrels.

Slade and others, of Lexington, are preparing to drill a well on Trace Branch, one mile west of Bloomington.

The Bed Rock Oil Co.'s initial well on the J. H. Arnett is said to look good for five barrels. There was 40 feet of gas sand and 15 feet of oil sand.

W. P. Carpenter is said to have leased for a good price 1,200 acres in Magoffin county, near Burning Fork, to J. R. Mace. Mr. Mace is the manager of the Pyramid and Rex Oil Companies and it is thought leased these properties for these corporations.

ALLEN-BARREN-WARREN OIL AND GAS NEWS

(J. P. Lord.)

SCOTTSVILLE, KY., Sept. 4.—Conditions in the field of these three counties are looking better as the work progresses and the one most noticeable thing is the small percentage of dry holes. It seems that in localities wherever oil is struck the drills do not show production. For instance, in the pool just opened up, one mile southwest of Scottsville, and where 90 days ago there were no wells, there are now 17 wells and four dry holes and 11 drills working.

In the McReynolds pool, on the Warren McReynolds 80 acres, there are 15 wells and no dry holes and one drilling. On the Warren McReynolds 20 acres there are five wells and one dry hole; on the Cherry lease there are four wells and one dry; on the Widow Martin are nine wells and no dry holes; on the Joe Martin are 15 wells and one dry hole; on the Angie McReynolds are 27 wells and no dry holes; on the T. K. Brown are one well and one dry, and on the Vivian Brown is one dry hole. In the Sarver pool, one mile southeast of Scottsville, and seven miles south of Scottsville, are at this time six wells on the Sarver and no dry holes; three wells on the Mitchell, and one dry and eight wells on the B. Foster and no dry holes; on the Mitchell 16 acres one well and one dry; on the Ogles, northeast quarter, is one well, and on the Ogles, northwest quarter, are nine wells and two dry holes. In the Dalton pool there are at this time 39 wells and two dry holes. The above are all south of Scottsville, and the conditions in the Gainesville pool are even better.

Men who never saw an oil well nor even an oil field have come into Allen county and started right in drilling in good wells. This has been the rule in many cases.

In this field the man with the small purse and without experience has the same chance as the large oil companies with millions.

The depth of the oil wells run from 80 feet to 325 feet in the field south of Scottsville, and from 200 feet to 500 feet in the Gainesville pool, and from 250 feet to 400 feet in the Cole's Bend in Warren and Barren counties near the Mondler, Phillips and Jewell wells.

The cost of drilling runs from \$2.50 to \$3 per foot and the amount of casing will run from 40 to 80 feet, in most cases just enough to shut off the surface water. The remainder of the cost is for tubing and rods, pump jack, feed line, tank and a power and engine, making a total cost of from \$1,000 to \$1,500 per well. So far as I know there is no part of the oil world that can equal this in the small cost of development and equipment, and at the same time in a country where a Pierce-Arrow car can reach almost any location, and the production will average up with the production in other fields.

You will understand that I am not comparing the western field of Kentucky with the big wells and gushers of Texas, the Western States and Oklahoma, but with the average of the wells in those States which I understand the government report gives as less than five barrels. The oil in Western Kentucky is all high grade, averaging around 40 to 44, with a price of \$2.10 per barrel at the well.

George Randolph, field manager for the Great Lakes Oil Co., reports No. 29 on the Angie McReynolds lease completed at 241 feet, 35 feet under shale, and a 25-barrel well. No. 30 is finished at 240 feet and will make 25 barrels. Some of the lease are over a year old, and over half of them are over six

(Continued on Page Five)

OIL AND GAS NEWS FROM WINCHESTER

WINCHESTER, KY., Sept. 4.—

Depositions were being taken here last week by the defendant in the case of Horn and others versus the Petroleum Exploration Co., in which the plaintiffs are claiming a one-ninth interest in the Miller-Prewitt-Goff tract in Powell, Lee, Estill and Wolfe counties. This suit was brought in the Powell Circuit Court. The plaintiff claims to have inherited this one-ninth interest as one of the heirs of one James Townsend, who died more than 50 years ago. The defendant claims that it and the Miller-Prewitt-Goff interest, through which they derived the title to this land, owned and have been in full and complete possession of this property for more than forty years.

Claude E. Townsend has just returned from Texas, where he purchased several royalties, which will be placed into the property of a syndicate to be sold out in shares. This includes a one-thirty-second royalty on the H. A. Brooks near Fort Worth, 2,000 feet of the well-known Perkins well. Also a certain royalty on the Harmony Church lot, one mile north of the Perkins, and part of a royalty on the E. A. Allen, one-half of a mile south of Perkins. In addition Mr. Townsend bought a one-ninety-sixth interest in the 6,000-barrel gusher known as the Riley well in the Desdemona field.

At a meeting of the directors of the Local Oil & Gas Co., held last week, a 20 per cent dividend was declared to stockholders of record September 1. This company will have then declared 60 per cent dividend during the past year. At the present time it is drilling in Texas at Wichita Falls, one-half of a mile from a flowing well.

Senator Hopkins, of Chicago, has made a contract with Williams & O'Rear to develop his big Raider tract of about 842 acres in the western section of Lee county. This property offsets the T. T. Roberts where the Young Gasoline & Refining Co. has a well credited with 100 barrels. Senator Hopkins has sold a Star drilling machine to these parties.

The Rex and Pyramid Oil Companies are due in with No. 3 in the Osage in Oklahoma.

A meeting of the directors of the Kenosage Oil Co. was held in Winchester Monday night and it was voted that T. C. Argue, Jr., president of the company, should go at once to Oklahoma to investigate tracts to be sold at the Osage sale September 6, with a view to purchasing additional property for this company. Mr. Argue stated there are some very attractive quarter quarter sections to be sold off at this sale which are close to and adjoin production. In fact, in his opinion, there will be better prospective oil territory offered than at any previous sale held heretofore. The Kenosage Oil Co. is drilling No. 1 on the northeast 23-20-11 section. They are offsetting a 175-barrel well and have also a 50-barrel well to offset. On this adjoining property, on which there are eight producing wells, about \$30,000 worth of oil is being run a month. Another tract owned by the Kenosage will soon be tested by a well now drilling by the Flesher Petroleum Co. on the adjoining property.

C. E. Ginter has returned from an extended stay at Columbus, O. He will be associated with the Huff Oil & Gas Company.

(Continued on Page Four)

RECORD PRICE FOR OIL

(Special to Oil World)

PITTSBURG, Penn., Sept. 2.—A new high was reached today for Pennsylvania crude oil, an advance of 25 cents a barrel. All other grades except Ragland were advanced 10 cents. Ragland was unchanged. The new prices of others are Corning \$2.95, Cabell \$2.87 and Somerset \$2.70.

The above will be splendid news to those interested in Kentucky oil development. Using as a basis the general belief that Kentucky is producing approximately ten million barrels of oil yearly, this advance of ten cents a barrel means one million dollars more they will receive for oil during the coming twelve months.

Kentucky Field Notes

Sixty-seven completions were reported for the week as follows: 6 Kincaid, rose 200 feet in the hole the first few feet. This has not been shot, but looks to be a good well. The Atlantic Oil Producing Co. well start No. 2 Frady and move to No. 7 Kincaid shortly. No. 6 Adams, raised and is due in. No. 7 on the same farm was drilling at 200 feet Monday. Oil men will be interested in the news that the stable of Thomas Jamison & Son has been sold out to parties who promise to have a dozen new saddle horses on hand shortly for the convenience of the oil men.

It is reported that the well drilled in on the Bowman farm on Lineament Creek about ten days ago flowed Monday morning.

Operators returning from Lineament Creek section report that six carloads of material are expected in shortly at Tallega, and there is much excitement with a number of wells in prospect.

The Bald Rock Oil Co. is drilling Nos. 62, 63, 64 on the D. B. Pendergrass.

The Cumberland Petroleum Co. is drilling No. 16 Nannie Sparks, is drilling.

The Russell Oil Co. is drilling Nos. 20, 34, 42, 43, 50, 58, 61 on the Hall & Burke farm.

The Cumberland Petroleum Co. is drilling No. 7 B. M. Smyth.

The Monarch Vacuum Petroleum Co., No. 12 Hall & Burke, is drilling.

The Madison Oil Co. is drilling Nos. 6 and 7 Parke Vanderpool. No. 3 made 25 barrels.

The Westworth Oil Co., No. 6 Gourley, Sutton & Harris, is drilling.

The Crown Oil Co. is drilling No. 6 W. T. Booth.

The Ohio Fuel Oil Co. is drilling Nos. 18, 25 and 30 J. D. Smyth.

On the Eureka tract the Flesher Petroleum Co. is drilling Nos. 17, 18, 19, 20.

The Fidelity Oil Co., No. 2 Warden, is drilling.

Noland, Baruhart & McCall, No. 6 Southwestern and Cliff Petroleum Co., is drilling.

The Gem Oil Co. is drilling No. 3 Gabbard, now down about 400 feet. This well will be drilled deeper than the other two wells on the lease.

The Eastern Oil Co. is drilling No. 8 Dan Frady.

Hudson & Collins, No. 8 Van Hart, has started up and should be completed shortly.

The Capitol and Thraman Oil Co. are installing a 16-well Bessemer power on the Beatty heirs lease.

The Lineament Creek well has been shot and pumped three barrels in 20 minutes. This was all the tankage they had on hand at the time, but a tank is due to be up now and the well given a thorough testing.

Estill County

Minnesota-Kentucky No. 3, Ed Ginner farm, 5 barrels.

Tidal Oil Co. No. 48, S. M. Marsh farm, dry.

Williams & O'Rear No. 8, J. T. Raider farm, 10 barrels.

Sec. P. & R. No. 9, Griffin farm, 8 barrels.

Sec. P. & R. No. 8, Griffin farm, 10 barrels.

The Associated Producers Co. is installing vacuum pumps on its Estill county property, but not in Lee county.

The Security Producing and Refining Co. is cleaning out all the wells on the W. P. Wise tract in Estill county, where there are 11 producers. This company is getting everything in good condition on its Cow Creek property, where there are 81 wells and is giving a general overhauling of the leases.

The Kentucky River Oil Co. has sold its entire Cow Creek properties in Estill county to unknown parties for a good price.

Near Estill county Williams & O'Rear are in with No. 8, J. I. Raider, 10 barrels. They are moving to No. 6 location.

The Wood Oil Co. is doing considerable improvement work on its Cow Creek property, Estill county. Five vacuum units are being installed, new tankage, etc.

The Bankers Oil Co. has let a contract to drill another well on the Hubbard and will move on next week.

(Continued on Page Eight)

NO OVERPRODUCTION OF OIL IS ANTICIPATED

(From Munsey's Magazine.)

If the airplane is in its infancy—and who doubts it?—the motor car, as a consumer of "gas," is but a husky and promising youngster. Six million automotive vehicles are said to be using gasoline in the United States alone, and others are being built at a rate which represents taking up the tale of capacity production where it was interrupted by the government's appropriation of the automobile factories for war services. Nor will it escape observation that no industry found demand and market more promptly awaiting it at the ending

Leases, Royalties and Production

I have for sale leases in Jackson County near where the oil is being drilled on Turkey Pond. Leases near Forman tract, in Owsley County, where ten wells are to be drilled. Allen County leases and production. Leases in Barren, Lee, Estill and all producing sections of the State. All leases selected.

E. D. WATKINS
IRVINE, KY.

"Scientific Operations and Results"

Edward Smith

Investigations and Reports

OIL AND GAS DIVISION

209 Webb Avenue
DETROIT, MICHIGAN

Twenty years in Detroit, Michigan; previous to this, Government, Detective and Deputy U. S. Marshal, Northern District of Ohio; State Detective in New Jersey; 1900 Chief of Secret Service, Northern Steamship Company; 1901 Chief Northern Railway Line; 1902 Special Agent in Charge of Secret Service; 1911 Vice-President, Atchison, Topeka & Santa Fe Railway System; 1912-13 Special Agent (same capacity) to Vice-President and General Manager, Missouri, Kansas & Texas Railway System. In addition to this, serving a joint service in connection with the Presidents and General Managers of most of the Texas Railroads, Mexican Central Railway, United Railroads of Yucatan, etc. 1913 Chief Special Agent and Transportation Inspector, Detroit, Toledo and Trenton Railroad Company.

of hostilities than this of motor-car construction.

And so the ravenous market for oil shares, the insatiable demand for "straight tips," the daily and hourly organization of new companies, the unceasing preparation of prospecting outfits to search for new fields of petroleum, is only a reflection of a worldwide, and, on the whole, a correct apprehension of the situation. If petroleum products proved themselves, in the last five years, absolutely necessary to the conduct of war, they also won new recognition as absolute necessities in peace.

King Coal finds his crown resting uneasily on his head. He is untidy and inefficient monarch at best, who gives us occasional scares by the recurring intimation that his resources may at length be exhausted. It is destined to be dethroned for a season by oil, and after that by the tides and waterfalls and flowing streams chained to the treadmill of industry and converting their perpetual energy into electric current, why, who will drop more than a single tear for a potentate who, after all, typifies the scurry and waste of the nineteenth century rather than the despatch and directness of the twentieth?

If you will go down into the financial district on the tip end of Manhattan Island, and watch the surging multitude crowding around the oil posts, buying and selling shares, dicker in prospects, exchanging bits of gossip that may represent either failure or fortune, you may imagine you are seeing the oil boom. But it will be a very mistake. You will be seeing only the surface indications, the secondary activities. To glimpse the real boom you must go out to the oil fields of the world, known and unknown, developed or suspected.

The nations are short of food, and will be for some time. Very well; gas-driven tractors will plow new fields, four furrows or more at a clip, and save labor into the bargain.

The ocean hasn't the ships it needs, and must get faster service from those it has. All right, the new merchant marines of oil-burning steamships will make the turn-around quicker.

The railroads are unequal to the transportation burden heaped upon them; but the five-ton truck with a tankful of gasoline comes along as an auxiliary to lift the load.

The mails are too slow for these strenuous times, and passenger express require too many hours of busy

men traveling about the world. So the mails are being sent by air—and gasoline—and hurried publicists travel between London and Paris by airplanes quite as a matter of course.

During the great war, half the world rationed itself as to gasoline—or petrol as the British call it—and curtailed the use of the liquid fuel for all but military activities. Yet, with all the enforced economies, this country in 1918 consumed or exported 26,453,495 barrels more of petroleum than it produced or imported. Putting it in terms of millions of barrels, we produced 341 and imported 38 barrels during last year. Of this total supply 326 went to refineries and stills, 5 were exported, and 75 were consumed at home as fuel oil.

Fortunately there were large stocks on hand at the year's beginning, so it was possible to consume much more than was produced; but with the United States producing a good deal more than half the world's oil, and drawing heavily on its surplus stocks to meet the demands of the war, is it remarkable that there is a universal seeking for new sources of supply? They must be found.

Overproduction? That nightmare still haunts an occasional unimaginative observer of the oil situation; but as a matter of fact, the world's consumption of petroleum products is destined to be measured for a long time, and probably always, by its production. Consumption is sure to outpace production. The most casual consideration of the increases use of internal-combustion engines must convince anybody of this.

Everything made of petroleum is being consumed faster and faster year by year. That is true of lubricants which must be increasingly used as machinery multiplies; of fuel; of kerosene for lights; of manifold by-products. The laboratories have turned out an inconceivable array of useful things from coal and petrol, humble staples that neither glitter nor glisten, but without which the world's wheels could not go round. The Kolonoor of a kingly crown is a senseless bauble beside the versatile talents stored in a barrel of petrol or a ton of coal.

The very life of nations, the persistence of civilization, have in the recent years of deadly strife been seen to depend on ample supplies of petroleum. "We floated to victory on a flood of oil." Aye, but how desperately they struggled and sacrificed to get that oil. England could go short of food, if there were no ships to bring it, but not

oil. She could, in a pinch, increase her home production of foods; but for oil she depended on sea-borne supplies. For many years, indeed, a small amount of petrol has been distilled from certain Scottish shales, and the output was much increased when war offered the premium of increased prices; but it was still only a drop in the bucket. Now they are seriously talking of devoting millions of pounds to a systematic boring campaign throughout the kingdom, to see if flowing wells can not be found. One such is already reported, and the tight little island may look like a sieve before they get done with the experiment. They must have the oil if England is to remain mistress of the seas, if her flag is to go to every port, if her industries are to continue.

That is why the British government is giving so much attention to oil, anywhere and everywhere. It is an open secret that the Mesopotamian campaign was undertaken largely because it was vitally necessary to insure control of the oil fields of southeastern Persia; and in the end, though the empire withered at the disaster of Kut, it won; for it came out mistress of the oil fields hard by.

The Anglo-Persian Oil Company is quite frankly a government-backed enterprise. But it is a modest undertaking compared to the Royal Dutch-Shell system, in which the British government is understood to be taking an active interest.

TENNESSEE

A recent report made for Hon. Ike B. Stevens, Secretary of State, for Tennessee, by Prof. L. C. Glenn, geologist of Vanderbilt University, Nashville, Tenn., says in part as follows:

"The general geological conditions in Robertson and Cheatham counties are much the same as in Allen county, Kentucky; the rocks are of the same ages, and the kinds and general structural relations are similar in both regions. There is no antecedent reason, therefore, why oil may not be found in these counties if favorable structural conditions can be determined. It should be said, however, that while most of the Allen county, Kentucky, wells are known to be on favorable structures of anti-cline or dome nature, some of these wells are on structures that are very faint or indeterminate, and such may be conceivably the case in this region. If so, wells here will find oil by pure chance, being without surface indications to guide in their location. Wells, as at Petroleum and Rodemer, Ky., in Allen county, are on anti-clines, and if similar structures can be located in Cheatham and Robertson counties, with the black shale several hundred feet beneath the surface, such areas would be well worth testing for oil. Wells nowhere would probably be more than 500 to 700 feet as a maximum depth, and in the eastern part of the counties would be much less than this."

A drilling outfit was moved off the cars at Burns Station Monday to start drilling a well five miles north of Burns, Dickson county.

Papers were deposited in escrow on August 15, calling for a well to be commenced within ninety days in the vicinity of Craggie Hope, Cheatham county, about fifteen miles east of Dickson.

An outfit is enroute from Baxter, Kan., to start drilling in the north end of Dickson county.

Drilling has been resumed on the Tuxbury Corporation's well at Southside, Montgomery county, after a fishing job.

Drilling has been resumed on the Tuxbury Corporation's well No. 2 at Cumberland Furnace, Dickson county, at 427 feet after a fishing job.

The Universal Producing & Refining Corporation have this week submitted a proposition to acreage owners in this section for a 2,500 foot test, in exchange for acreage, and same has been accepted.

Messrs. Lewis & Son, of Robinson, Mo., arrived in Dickson recently to make the location in Dickson county for a well.

Personal representatives of large corporations of West Virginia are in Dickson closing deals for acreage and two deep tests.

The Volunteer Oil Co. has made a location west of White Bluff, Dickson county, and have an outfit on the cars enroute.

Morrison, et al. of Bowling Green, O., have finished their well No. 1, Robertson county, as a gas well and are moving in for No. 2, south of Cross Plains.

W. K. White, et al. of Bowling Green, O., are starting three wells in Sumner county, Tenn., 15 miles of Scottsville, Allen county, Ky.

Announcement is made that J. T. Woods, of Wheeling, W. Va., will start drilling in Dickson county about September 1, and will drill ten wells. Also that E. P. Hovle, of Tulsa, Okla., has contracted to drill four wells in Dickson county.

Drake, et al. report work progressing satisfactorily at 490 feet on their No. 2, Jones Creek, Dickson county, and their No. 1 showing good with 300 feet high gravity in the hole, after a small shot. No. 2 is between their No. 1 and the

Tuxbury Corporation's big gasser at Cumberland Furnace.

The interests, headed by Hon. Ike B. Stevens, Secretary of State, who recently took over 50,000 acres in Cheatham and Robertson counties; are arranging to drill. Prof. L. C. Glenn, geologist of Vanderbilt University, Nashville, has made an extended report on their holdings.

A company capitalized at \$100,000 is being organized in Nashville. It is composed of some of the most prominent men in Tennessee. They propose to drill in Dickson, Cheatham and Robertson counties. Details of this organization will be announced later.

"Whit," the well known oil writer, in The Oil City (Pa.) Derrick of August 28, 1919, in his review of the Central West oil fields, has items as follows: "Drake & Gullet announce that they uncapped their well on Jones' Creek in Dickson county, Tenn., and found that it contained 300 feet of high grade oil, which will test around 40 gravity. This is the well that they drilled to the Trenton Rock at a depth of 1,160 feet some weeks ago and shot in that formation."

The well made only a small show when shot, but, like all wells in that section, when allowed to stand after the shot, improves rapidly and later on become paying producers. This firm is drilling its No. 2, which is located west of the original well... White, Newton & Moore, the well known operators from Bowling Green, O., are shipping material for three wells to be drilled in Sumner county, just across the Kentucky line to the south and south of the Adolphus shallow and field in the southern part of Allen county, Ky. This firm has secured a block of 1,000 acres. Nashville parties holding leases on 5,000 acres in Dickson county were looking over the holdings the past week, with a view to starting some test work. It is announced that they have shipped a drilling outfit from Baxter, Kan., to do the work. Tulsa parties are shipping drilling outfits to do some test work. A drilling outfit is also being shipped into Tennessee to do some work for Pennsylvania parties. With the work already under way and the new prospective work in sight, will make Western Tennessee an active spot within the next few weeks."

Kempt & Conley

Civil Engineers

135 E. Main Street, Lexington, Ky.

COMPETENT SURVEYORS AND DRAFTSMEN
OIL MAPS

SEE OR WRITE

H. T. STROTHER

Winchester, Ky.

For High Class Leases and Royalties in Kentucky's Oil Fields

CO-OPERATING LAND & DEVELOPMENT COMPANY

Incorporated

301 Security Trust Bldg.
LEXINGTON, KY.

411 Main Street
PARIS, KY.

FIVE MONTHS OLD. OWNS SIX OIL WELLS

Partner in 10 Wells. Royalty Interest in 18. Several More Drilling.

300 ACRES LEASES IN LEE AND ESTILL COUNTIES

400 ACRES ROYALTY LANDS

DIVIDENDS BEGIN JULY 1

Printing for Oil Men

IS A SPECIALTY OF THE WELL-KNOWN

Transylvania Printing Company

(Incorporated)

LEXINGTON, KENTUCKY.

Special ruled forms, Loose Leaf Outfits and all kinds of PRINTING NEATLY AND PROMPTLY EXECUTED.

OIL MEN

ALWAYS FIND A WARM WELCOME HERE

European Plan—\$1.50 and Up

HOTEL HENRY WATTERSON

Robert B. Jones, Manager

Louisville, Ky.

Louisville Oil Exchange

(Incorporated)

Open Calls Each Morning, Commencing at 11:30.

Our commission charge to buyer is 1½ per cent. To seller is 1½ per cent. Minimum Charge \$1.00

Careful attention to all Selling or Buying Orders

134 South Fourth Street, Louisville, Ky.

Phones—City 497, Main 741. Long Distance Phones—City 497, Main 9941

The TYLER

LOUISVILLE'S MOST HOMELIKE HOTEL
MODERN FIREPROOF
CENTRALLY LOCATED

BOSLER HOTEL CO., Inc.

NICHOLAS BOSLER,
Pres.-Mgr.

EDW. J. BOSLER,
Secy.-Treas.

EVERYTHING YOU NEED FOR THE CAMP

We are fully prepared to furnish complete equipment for your camp.

ESTIMATES CHEERFULLY FURNISHED

Mail Orders Receive Prompt Attention

J. D. PURCELL COMPANY

LEXINGTON, KENTUCKY

Special Announcement

Tri-State
Consolidated
Oil Company
Incorporated

DRILLING OPERATIONS NOW IN PROGRESS ON THEIR
KENTUCKY PROPERTIES

TEN PRODUCING WELLS NOW
CONTRACT LET TO DRILL FOUR MORE WELLS
AND ONE RIG DRILLING NOW

Tri-State has a Par Value of \$1.00 Fully Paid, Non-assessable.

About 35,000 Shares still obtainable, till the
value of the well they are now drilling
is determined.

FIFTY CENTS PER SHARE

Cash or Partial Payment Basis

Write for Full Information.

H. L. WATLING, Sec'y.

Corporate
Securities
Company

Stocks, Bonds, Oil Shares, Oil Leases

115 South Fourth St., Ground Floor, Louisville, Ky.

USE THE COUPON—INVESTIGATE—NOW
CORPORATE SECURITIES CO., 115 South Fourth Street, Louisville, Ky.

Gentlemen—Please send me Prospectus, maps and details regarding Tri-State Consolidated Oil Co. shares.

Yours truly,

ALLEN COUNTY

BOWLING GREEN, KY., Sept. 5.—Field Manager Paul Wright, of the Tri-State Consolidated Oil Co., advises that he has let a contract for the Tri-State to drill four wells in Kentucky. The company now controls, besides its Kentucky holdings, 200 acres in Kansas, with 10 producing wells connected to the pipe line, and 4,000 acres in seven different oil fields in Wyoming.

Well No. 1 was spudded in August 30, and is now down 100 feet. It is being drilled on the 200 acres controlled by Tri-State in the famous Gainesville pool in north Allen county. It is expected this well will be a substantial producer, as it is adjacent to a string

of very good wells recently drilled in on adjoining leases, and only about a mile from the famous 1,000-barrel Johnson's well belonging to a subsidiary of the Standard Oil Co., which reports claim was sold for \$500,000 a short time ago.

It is likely the second well will be drilled also on the Gainesville tract, but plans are maturing to drill both on the 175 acres controlled by Tri-State at Oil City, in Barren county, and the 148 acres controlled by Tri-State north of the famous Moulder and Butler wells, which have recently caused such a sensation in the oil world on account of their unprecedented flow of oil at such a shallow depth.

Chase & Irish, of St. Paul, have recently brought in a 200-barrel well in this field, which makes it likely Tri-State will drill here soon. Field Manager Wright is optimistic over the outlook, not only for his company, but for any legitimate companies drilling in Kentucky who are operating conservatively and on well chosen leases on which proper geological structures have been worked out. The B. G. Oil & Gas Co., of Bowling Green, has completed its eighth well in the Gainesville pool. Mr. Wright is a director in this company. Colonel Jones, mayor of Bowling Green, and Edward Stout, who are officers in Tri-State, are also connected with the B. G. Oil & Gas Co.

Pipe line connection has been made to the Mitchell & Foster leases, southeast of Petroleum.

In an article appearing in The Oil World of August 23 the amount paid by the Seaboard Oil Co. for the Warren McReynolds lease was stated as \$60,000. The Seaboard Co. states that this should be \$125,000. The new owners have taken possession of the lease, and have already ordered a lot of new material, including a pumping outfit. A number of the wells will be drilled deeper, as in quite a few of them the sand was penetrated but a few inches. Many predict that this lease will equal or excel that of the Hooten of the Seaboard Oil Co., which is regarded as one of the best producers in Allen county.

Real Bargains in PIPE

30,000 feet	4-inch	Pipe
25,000 feet	6-inch	Pipe
5,000 feet	8-inch	Pipe
5,000 feet	10-inch	Pipe
10,000 feet	12-inch	Pipe
1,500 feet	16-inch	Pipe

All standard threads and weight. Used only short time in Government plant. Can make immediate shipment.

CENTRAL PIPE & SUPPLY COMPANY

P. O. Box 1099, Phone 1450.

P. O. Box 1099

Charleston, West Virginia

For Sale

2 Star Drilling Machines, fully equipped.

Lot of 8 1/4-inch, 6 1/4-inch and 5-inch casing, 2-inch tubing, 2-inch line pipe, 1-inch line pipe, sucker rods, pull rods, tanks, powers and engines, and all other necessary equipment for the operation of a fully-equipped lease.

All of the above located on the E. B. Scrivner farm, 1 mile from Millers Creek Station, Estill County, Ky.

This material can be seen and prices gotten from C. I. Day, on the lease, or by writing MELLON-POLLOCK OIL COMPANY, Box 1114, Pittsburg, Pa.

FOR SALE OIL COMPANIES WANTING BIG PRODUCTION QUICK

We have a 100-acre lease in the MOULDER POOL, neighborhood in Warren County, Kentucky. Has pipe line in operation through it ready for business.

R. L. Ditto, one of the reliable geologists for Kentucky, examined this lease and reports the same general conditions in this lease as on the famous Moulder, Phillips and Ground leases.

Besides the two BIG GUSHERS on the MOULDER POOL, there are 4 or 5 flowing wells estimated from 500 to 2,000 barrels each. You can finish drilling wells (300 to 400 ft.) in ten days at minimum cost.

This territory will be the "Burk Burnett" of Kentucky.

PRICE \$200 PER ACRE

Your immediate negotiation necessary to secure this lease. Would consider taking half pay for lease in the stock of a well organized company now paying dividends.

WALTER S. ADAMS CO.

Suite 701 Republic Building

Louisville, Ky.

FRICK & LINDSAY EMPLOYEES GIVE DANCE

Last Wednesday night Mr. Bill Greer, field manager for Frick & Lindsay; Mr. Charles Thompson, manager of the Scottsville Branch of Frick & Lindsay, together with Mr. E. H. Read, Jr., of Scottsville, gave a dance in the new store room of the above named company on Main street. Living up to the history of this firm, the dance was in every way a wonderful success, dancers and visitors coming from Nashville, Tenn., Glasgow and Bowling Green, Ky. Emory's famous colored band furnished the music. Through the efforts of Greer, Thompson and Read, the large store room was tastefully decorated with the national colors, the floor in superb condition and the punch (without a kick) fine. Fifty couples were on the floor and all the

latest dances, including the shimmy and tinkle toe were danced.

If Manager Skelley does not put several of the company's large engines and pumping powers right in the middle of the oar within the next few days these same gentlemen are going to give another dance. Here is hoping Manager Skelley leaves this space open for the oil men and friends so many more dances can be had.

Morgan County.

East of Caney the Iron City O. & G. Co. has drilled one well on the Denton, two on the Keith, three on the Lykins and two on the Nickels, all producers, rated from 6 to 20 barrels. These went to a depth around 1,800 feet, got 14 feet of sand, four to 6 feet of which was rather hard. One mile north of the Nickels the same parties are starting a well on the Morgan farm.

J. E. Carnahan No. 1, Elan on White Oak, one mile northeast of the Iron City wells, is drilling around 600 feet and expects to go 1,800.

Bath County.

D. F. Schlosser and others, of Columbus, O., are preparing to clean out the five wells in Bath county recently purchased from a New York company.

LEXINGTON TO HAVE FINE RACE MEETING

Col. Robert L. Baker, manager of the Kentucky Jockey's Club track at Lexington, says in a letter to the editor of this paper that the fall race meeting will be a hummer.

The meeting will open Saturday, September 13, and close Saturday, September 20—seven days. It is to be in keeping with Senator Johnson N. Camden's ideal. The chairman of the State Racing Commission like the race meetings short and snappy.

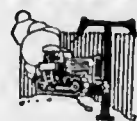
The distances of the races, however, are to be generally longer, as is manifest in the program book, prepared by Judge William H. Shelley, the popular racing secretary, and this is in response to the call of Kentuckians, who have tired of a superabundance of sprints.

The purse offerings at Lexington for the autumn are to average \$850 per race, the same as in the spring, and there will be seven races each afternoon.

The two star events of the meeting will be the Lexington Cup Hamicap, \$5,000 added, for three-year-olds and upward, one mile and a half, to be run Wednesday, September 17, and the

OIL FIELD WORK needs "CATERPILLAR" TRACTORS

REG. U.S. PAT. OFF.



THE 5 and 10 Ton "Caterpillar" tractors, offered for oil field work are duplicates of the tractors we furnished to the United States and allied governments for the hauling of guns, equipment and supplies.

These tractors that completely changed artillery tactics by their speed, tractive power and dependability, might have been specially designed for oil field work, so well do they fit the conditions. Holt engineers developed special "Caterpillar" trailers, gun mounts and numerous other equipment for army use. The same men have designed a special winch attachment as dependable as every other part of the machine, to provide the quickest power for pulling rods and tubing. This winch has been developed in conjunction with expert oil field operators for the special needs of the industry. It is Holt quality throughout.

CATERPILLAR

The power of the Holt engine and the positive traction of the "Caterpillar" tread take the HOLT TRACTOR and its load out on the new lease—over new fields, through swamps, deep sand, heavy muck and mire and over roads impassable even for horses and mules. Behind it goes a train of trailers, carrying heavy machinery, boilers, lumber and steel for derricks, massive tools for drilling, iron casings or any other supplies necessary to support old and new operations.

Rainy seasons and bad weather cannot hold up drilling or pumping operations when the "Caterpillar" is on the job.

Know all about the "Caterpillar" and what it will do for you. Learn how it reduces production costs by making constant, uninterrupted operation possible. Write today.

the HOLT Manufacturing Co., Inc.

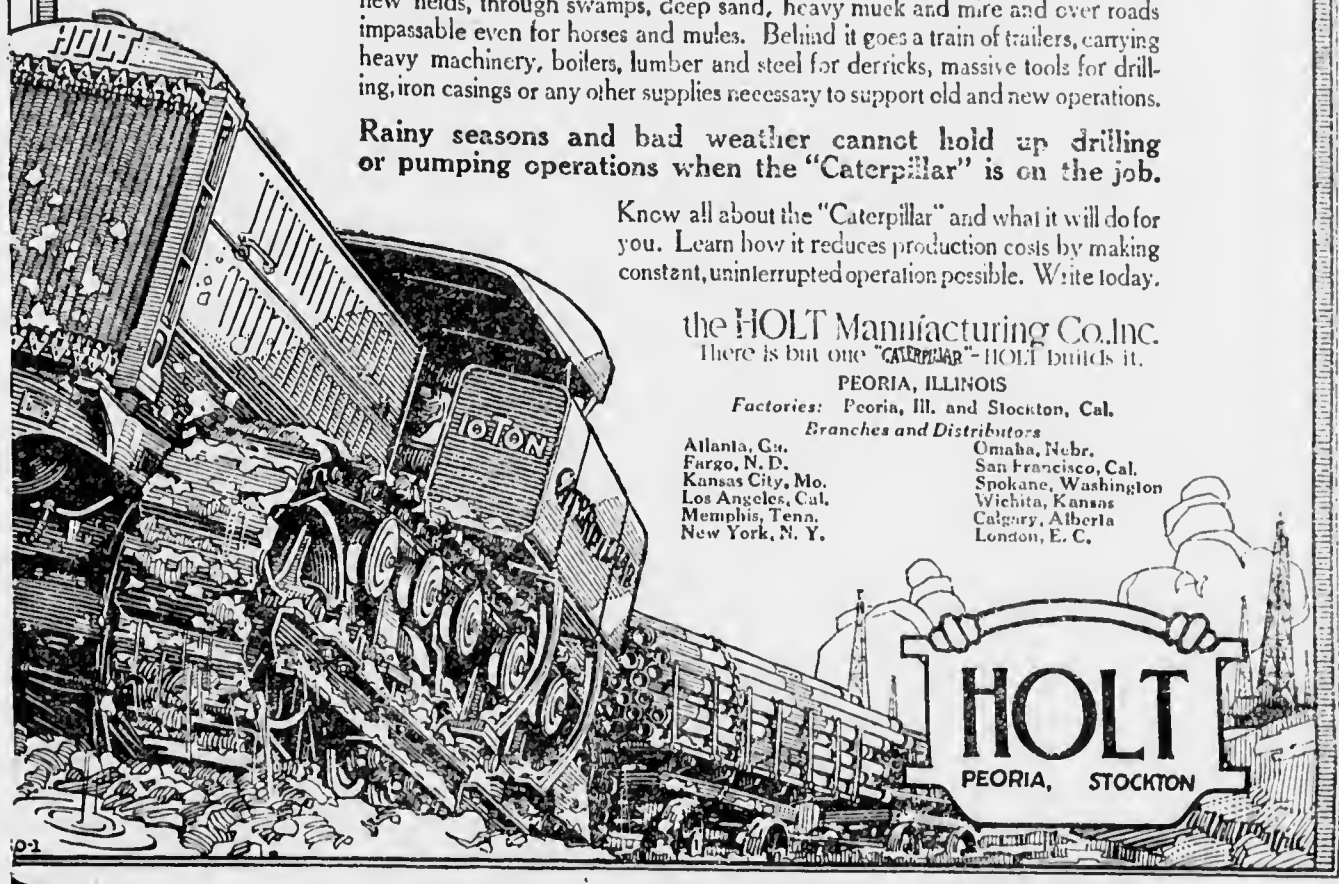
There is but one "Caterpillar"—HOLT builds it.

PEORIA, ILLINOIS

Factories: Peoria, Ill. and Stockton, Cal.

Branches and Distributors:

Atlanta, Ga. Fargo, N. D. Kansas City, Mo. Los Angeles, Cal. Memphis, Tenn. New York, N. Y. Omaha, Nebr. San Francisco, Cal. Spokane, Wash. Wichita, Kansas Calgary, Alberta London, E. C.



HOLT
PEORIA, STOCKTON

the shale. On the adjoining property to the south, known as the Oskamp

large farm, two wells were drilled some years ago to a second sand, and both wells made good producers. The Moneta company will get this same sand around 400 feet. Then, again, not 20 feet from the line of the Moneta company's ground was the old Trigg well. This well was one of the largest wells ever drilled in the Boyd's Creek country. Thousands of barrels of oil were teamed away.

The test the Moneta company is making is being watched very closely by operators, and it is predicted that they will get a big well in the second pay.

A pipe line is being laid by the Prespecting Petroleum Co., of Jamestown, N. Y., to the Steffy & Winlock pool.

No. 1 well on the Dick Steffy lease was drilled and put to pump Tuesday, pumping five barrels. This is on the

2,000-acre Steffy lease that the Carter

Oil Co. drilled on Duster's.

Another good well is reported on the Mike Lewis farm.

Two more wells drilled in, but I did not get the names of the farms. Making a total of four wells drilled in that are producers since Monday morning.

O. R. Rudisill and McGee have let a

contract for drilling on the J. Wesley

Jones 41-acre tract at Railton. These

people are from Greenwood, S. C.

SPECIAL

41 acres of lease in Barren County, 2 miles N. E. of Moulder-Butler pool. Production within a mile in every direction from this lease. \$35.00 an acre.

Also other Warren, Barren and Allen County Leases, Royalties and Production

W. D. HAYNES

Smith's Grove, Kentucky

Production Wanted!

We are in the market for settled production. Prompt consideration will be given to all properties submitted.

Only production with pipe line records considered.

SEABOARD OIL COMPANY

J. H. McCLURKIN, General Manager

Brown-Proctoria Hotel,
Winchester, Ky.

217 Starks Bldg.
Louisville, Ky.

KARL F. DIVENER

Union Bank Building PITTSBURGH, PENNSYLVANIA, U. S. A.
OIL INVESTMENT EXCLUSIVELY PROPERTIES IN ALL LEADING FIELDS. REPORTS EXAMINATIONS
SECURITIES ROYALTIES LEASES DRILLING PROPOSITIONS PETROLEUM PRODUCTS
GASOLINE PLANTS PRODUCTION REFINERIES

You may have the benefit of my services based upon personal experience, sound judgment and knowledge of intrinsic values, gained through many years' active connection with the OIL INDUSTRY

CORRESPONDENCE INVITED

The Oil World

An Independent Weekly Newspaper Devoted to the Oil and Gas Industry of Kentucky and Tennessee. A Medium for Both Operators and Investors.

Published by
OIL PUBLISHING COMPANY
(Incorporated)
Louisville, Ky.—Office, 120 S. 4th St., Phone, 2221.
Cumberland, Md.—Office, 2221, Home, City, 7184.
Lexington, Ky.—Office, Phoenix Hotel, Phone 3964.

THOS. M. OWSELEY, Editor
C. M. DAVIS, Business Manager

The Oil World is the Official Organ of the Kentucky Oil Men's Association.

Entered as second-class mail matter February 15, 1918, at the postoffice at Lexington, Ky., under the Act of March 3, 1879.

SUBSCRIPTION RATES
1 Year.....\$2.00 6 Months.....\$1.00
Vol 3, Saturday, September 6, 1919, No. 10

THE OIL WORLD WILL BE FOUND ON SALE AT THE FOLLOWING PLACES:

- In Louisville, Ky.—
Eller & Goodman, 221 S. Fourth.
Cigar Stand, Inter-Southern Bldg.
Jefferson Cigar Stand, 307 1/2 W. Walnut St.
Lee Lewis, Fourth and Market Streets.
Hotel Seelbach, Cigar Stand.
Schmidt's Cigar Store, 225 So. 5th St.
Hotel Tyler, Cigar Stand.
Union News Co., 4th and Jefferson Sts.
Hotel Henry Watterson, Cigar Stand.
Hotel Willard, Cigar Stand.
- In Lexington, Ky.—
Hotel Lennard, Cigar Stand.
Hotel Phoenix, Cigar Stand.
Fayette National Bank, Cigar Stand.
- In Cleveland, Ohio—
Cleveland News Company, West 3rd St., 3336 Broadway, New York.
- In Cincinnati, Ohio—
Henry Straus, Fifth and Walnut.
Haylin Hotel, Cigar Stand.
Robt. Bishop, Bishop Bros.
- In Winchester, Ky.—
Brown-Proctoria Hotel, Cigar Stand.
- In Bowling Green, Ky.—
Mansard Hotel.
Morehead Hotel.
- In Glasgow, Ky.—
C. H. Macey.
- In Beattyville, Ky.—
Mr. Bob Jackson.
- In Irvine, Ky.—
A. E. Bybee, Agt., Broadway Pool Room.
- In Scottsville, Ky.—
G. J. Oliver's Drug Store.
Settle & Welch.
- In Jackson, Ky.—
Willie Hoskins.
- In Memphis, Tenn.—
Cohn and Kemp News Stand.
- In Chicago, Ill.—
Post Office News Stand, Monroe St.
Universal News Co., 71 W. Madison.
- In Jamestown, N. Y.—
Post Office News Stand.
J. A. Jacobson, 31 South Main St.
- In Shreveport, La.—
Golden News Co.
- In Kansas City, Mo.—
Wm. Marcus, New Stand, s. w. corner 10th and Walnut.
Cigar Stand, Baltimore Hotel.
- In Oklahoma City, Okla.—
Huckins Hotel, Cigar Stand.
- In Prestonsburg, Ky.—
Modern Drug Shop.
- In Mt. Sterling, Ky.—
Land & Priest.
- In Duluth, Minn.—
Brown's Book Store.
- In Indianapolis, Ind.—
M. Marcus, News Agency.
- In Louisville, Ky.—
C. S. Watson, Agent.
In Tompkinsville, Ky.—
J. B. Grayson.

OIL MARKET ADVANCED

On Tuesday, September 2, the Joseph Seep Purchasing Agency announced that its buyers would pay \$4.25 a barrel for Pennsylvania grade crude, which was an increase of 25 cents a barrel. At the same time ten cents a barrel was added to the other grades, with the exception of Ragland, which was unchanged. The new quotations are: Pennsylvania, \$4.25; Corning, \$2.95; Shell, \$2.87, and Somerset, \$2.70.

This is the first movement in the market since February 8, 1918, when a 25-cent advance placed Pennsylvania grade at \$1.00, and an increase of five cents a barrel was given to the other grades. The production of the best grade of Pennsylvania oil has been slowly decreasing from year to year. Occasionally new pools for a time check the decline, but at the best their influence is short. When the big fields of Northwest Texas were opened last year there was some expectation that the output might reach a large figure. The quality of the product was good and the wells gushers. But the difficulties encountered in developing this field; the lack of railroads, pipe lines and good roads have retarded the work and the output has not kept pace with the demand. As a result the best quality of Pennsylvania oil is decreasing and there is a shortage in the market. The oil fields that produce it are being worked out. There may be new pools added occasionally, but they will be of small size and cause no excitement.

WINCHESTER NEWS

(Continued from Page One)

The Clark County Oil Exchange will resume its open call sessions Saturday, September 6, at 8 o'clock at its office in the Brown-Proctoria Hotel.

H. R. Taylor, of Robinson, Ill., has taken a position with the Ohio Oil Co. in the Kentucky field.

Warren Gorton, of Oil City, Pa., head of the real estate and tax departments for the southern group of pipe lines, is here on business connected with the Cumberland Pipe Line Co.

E. Everest, of Chanute, Kan., is here for several days on business.

MARKET REVIEW

THE KENTUCKY OIL EXCHANGE

LEXINGTON, KY., Phoenix Hotel (Incorporated) LOUISVILLE, KY., 120 S. Fourth St.
Telephone 3964—Board 3871 Telephone—Cumberland, Main 2624; Home, City, 7184
Public Stock Exchange Open Calls Daily—Louisville, 12:15 P. M.; Lexington, 4:00 P. M.
NOTHING TO PROMOTE BUT SERVICE OPEN FOR TRADING IN ALL KENTUCKY OIL STOCKS
Stocks Listed With Us Receive Prompt Attention SEPTEMBER 4th, 1919.

	Last Bid	Last Asked		Last Bid	Last Asked		Last Bid	Last Asked
Amer. Royalty	.30	.40	Himyar	.50	.60	Paragon	.58	.62 1/2
Arrowhead	..	.25	Huff	.45	.50	Parboken	.22 1/2	.30
Associated	2.00	2.60	Hoge	..	.97 1/2	Petroleum Exp.	25.00	27.50
Bankers	.60	.70	Hoffman	.50	1.00	Peerless	..	1.10
Bachelor	.45	.47	20c Refund	.22 1/2	..	Pelican	.35	.60
Banner	.10	.15	25c Refund	..	.27	Phoenix O.&P.	..	200.00
Big Bend	..	.75	30c Refund	.28	.32	Piedmont	1.00	1.10
Big Sinking	..	.75	40c Refund	.25	.40	Pool	.25	.60
Big Six	35.00	38.50	Kenosage	.50	.60	Producers	.01 1/2	.02 1/2
Bourbon O. & D.	.20	.40	Koma	.15	.16	Pyramid	2.55	2.60
Buchanan	..	.30	Ky. Star	.08	.12	Retloc	.07	.15
Capital	1.50	2.10	Ky. Colonels	.02	.10	Rex Oil	200.00	210.00
Central	.90	.95	Ky. O. & Roy.	.40	.55	Roatan Creek	..	.27 1/2
Columbia	.30	.50	Kytex	.37 1/2	.50	Southern Sec.	.02	.04
Colonial O. & D.	..	50.00	Lex. Oil Corp.	..	.80	Security P. & R.	.09	.12 1/2
Cornwell Dev.	..	.15	Laurel O. & G.	60.00	65.00	Stanton	1.37 1/2	1.50
Co-operating	.02	.04	Lee-Allen	.15	.18	Stonewall	..	.05
Crown	.20	.25	Lee-Kent	..	.27 1/2	Studebaker	..	.70
Day Oil	.08	.10	Lincoln	.10	.15	Surety	..	.02 1/2
Dixieland	.12	.13	Local O. & G.	3.05	3.25	Swiss Oil Corp.	150.00	165.00
Duplex	.25	.27 1/2	Log Cabin	1.00	1.15	Traders	.20	.25
Frye Sweetser	.60	.95	Louisville O.&D.	.02	.05	Trinity	..	.50
Federal	.22 1/2	.30	Majestic	.04	.05	Union O. & R.	.20	.25
Fidelity	1.00	1.05	Marine	.50	.95	Utility	.01 1/2	.02
Fletcher	1.50	1.65	McCombs	1.10	1.12 1/2	Versailles	1.10	1.50
Free Lance	..	1.00	May Day	.15	.25	Victory	.15	.20
Great Lakes	1.60	1.75	Mason-Dixon	..	.25	Wentworth	..	.75
Gordon-Miller	.50	.70	Merchants	.60	.70	Woodford	3.60	3.75
Henry Clay	.20	.25	Montezuma	.40	.50	Woodrow	.05	.10
High Gravity	.16	.18	Monarch	.30	.37 1/2	W. P. Williams	.60	.70
			Old Dominion	1.75	1.80	Wright	1.50	1.60
			Pan-American	.10	.20	Wyoming-Ky.	.02	.02 1/2

Directors of the Pyramid Oil Company declared a 15 per cent quarterly dividend on the \$901,000 of stock outstanding at their regular meeting in Lexington Tuesday, making a total disbursement on the stock 30 per cent, as an initial monthly dividend of 5 per cent was declared in April.

A financial statement showing condition of the Pyramid Oil Co. also was authorized at the meeting. This statement is on file at the Kentucky Oil Exchange Office.

Strong demand for the stock followed declaration of the 15 per cent dividend, bids being as high as \$2.65, fifteen cents a share above recent quotations.

J. R. Mace, manager of Pyramid and Rex, is reported to have leased 1,200 acres in Magoffin county.

In the Desdemona field of Texas, where Pyramid-Rex recently leased 52 acres, much activity is reported. The Texas Company reports a well in this field making 2,000 barrels, while another company operating there brought in a 1,500-barrel well the past week. In Kentucky, Pyramid brought in four wells, all on the Pendergrass tracts, and ranging from 30 to 75 barrels estimated production a day.

Despite a lively time at the annual stockholders meeting, management of the McCombs Producing & Refining Company was the same when it adjourned. 150 stockholders attended the meeting, marked by wordy clashes between the various factions, but J. C. McCombs and Abram Renick joined forces and prevented the election of a new "slate." The directorate now stands as follows: Renick, Rhinock, Mauck, Crutcher, Harvis, McCombs, Mohney, Maggio, Veach. The last named succeeds R. V. Board, who resigned some time ago. Dividend action was not scheduled for the meeting and consequently not discussed.

A sensational drop in Koma marked the week's sessions on the Exchange. The sudden decline to around 20 cents a share is due to reports that the company has only 100 barrels per day production whereas a few months ago 1,000 barrels was claimed. It is rumored Koma will be sold to a New York company, but nothing definite along this line has come to light as yet.

BANKERS—Company has contracted for another well on the Hubbard lease in Estill county. Rig will be moved on property this week. Stock is quiet.

FLESHER—Stock continues firm. Test on the Wiler farm in Lee, near Fincastle, is down 550 feet. Four wells are being drilled on the Eureka lease in Lee. They are Nos. 17, 18 and 19.

FIDELITY—Has eased off with others due to dull market. No. 2 on the Warden lease in Lee is expected in shortly. No. 5 on the J. C. Combs in Lee was brought in at 50 barrels. Fifty-three feet of pay sand was encountered and this producer is said to be the best on the property.

McCOMBS—Field news on McCombs is that the company and the Local Oil & Gas Company are due in with No. 17, Della Hargis, and are starting to drill No. 31, Rena Butcher. Stock is quiet around \$1.00 a share.

OLD DOMINION—Stock is steady, with little trading. Company reports No. 14, Shearer tract in Lee county, will make 5 to 10 barrels; No. 11, Jefferson tract, a "good" well, and that No. 12 on the same property showed lots of gas and 600 feet of oil when the first screw penetrated the sand. No. 8 on the John Courley was reported completed at 75 barrels. Drilling operations are going ahead on the Oklahoma property, operated jointly by the Old Dominion and Fletcher. A number of these wells are due in near the latter part of this month.

PYRAMID—The oil fraternity is awaiting with interest completion of well No. 3 of Rex and Pyramid in the Osage section of Oklahoma. It is expected daily. No. 1 was a light producer and No. 2 will prove a fair well. The first, however, was drilled in doubtful territory.

SECURITY P. & R.—Of the cheaper stocks, Security was the favorite throughout the week, selling at 12 and 13 cents. Company is waging an active campaign on the Griffin lease in Estill county. No. 8 was reported 10 barrels and No. 9 an 8-barrel producer. Company is cleaning out all the wells on the W. P. Wise tract in Estill county, where it has eleven producers. The Cow Creek property is being overhauled and production of the 84 wells increased.

SWISS—Company reports No. 19, first well on the Booth property in Lee county purchased from High Gravity Oil Co., will make 25 barrels.

WENTWORTH—Stock was offered at 65 cents, the lowest price recorded for many months. Company reports No. 6, Gourley, Sutton and Harris, in Lee county, is drilling. The Texas well, it is understood, also has been started.

WRIGHT—This stock was offered down to \$1.50 without attracting a bid. Previous to this offering it had been traded at \$1.60.

PARAGON—Not much trading has resulted in Paragon, but the stock is steady around 62 1/2. Development work is going on unhampered on the property in Allen county.

LOG CABIN—Stock freely offered at \$1.10 a share, but bids did not get above the dollar mark.

WYOMING-KENTUCKY—Nothing further has been announced regarding the plan to turn the company back to stockholders. Stock is quiet, with bids around 1 1/2 and 2 cents.

Production of oil in Kentucky in 1918 was ten times as great as for the year 1915. Total production for 1919 is conservatively estimated at 10,000,000 barrels. Production in 1918 was 5,682,000.

Pipe line runs for the week, reported by the Cumberland, were 106,040.33 barrels.

TO PIPE OIL ACROSS OCEAN

It's a "pipe dream" that we prophesies will come true within a dozen years.

An Irish inventor has suggested a steel tube to be made in twenty sections of one hundred and thirty miles each, and laid by twenty ships, each connecting its allotted length to the pipe laid by the preceding vessel.

The inventor's idea is that such a tube could be made on the helical pattern, its diagonal rings being packed with asbestos twine and coated with metal alloy, while an additional covering of cotton casing treated with chemicals to prevent corrosion would give desired protection. Tube to be made to withstand internal pressure of 2,000 pounds per square inch and externally 10,000 pounds.

GOOSE CREEK OIL FIELDS

It is estimated that such a pipe line, if 18 inches in diameter, could deliver 700 gallons per minute, or a total of 6,000,000 gallons per week under pressure of 2,000 pounds to the square inch.

The first ocean vessel to carry iron tanks of oil was the wooden sailing ship "Charles" that operated across the Atlantic in 1869. Its capacity was 59 tanks, holding in all 238,000 gallons of crude oil. Today a tank steamer will carry over 2,000,000 gallons.

The estimated cost of 550,000,000 for establishing such a pipe line across the Atlantic would presumably be within reason when its monthly capacity is considered, for oil could be transported in this way at a far lower cost per gallon than by steamer.

The Irishman's idea appeals to us as being practicable and a possibility in the near future.—The Rig and Reel.

GOOSE CREEK OIL FIELDS

In 1907 a few wildcat wells gave indication that oil was to be had at comparatively shallow depths in this district. Early development was very discouraging. Many companies who backed their faith in this new field lost money on each attempt to strike pay sand.

It is interesting to note that on a certain day in August, 1916, the Goose Creek field was producing only 400 barrels a day. On the following day the production had jumped to a figure between 10,000 and 15,000 barrels. Today the average production of this important Texas district is around 40,000 barrels. It comes mostly from the 2,600-foot sand.

This is one of the most congested fields in Texas. Derricks fairly rub elbows and even extend into Galveston Bay.

THE OIL WORLD

120 South Fourth Street, Louisville, Ky.
Phoenix Hotel, Lexington, Ky.

Enclosed find \$3.00, for which send me THE OIL WORLD for one year.

Name.....

Address.....

Production For Sale

350 barrels daily on test in Big Sinking Pool, 20 wells, 240 acres, equipped complete with engines, powers, tankage, pipe line connections and pumping houses. Apply to H. C. McMAHON, 401 Inter-Southern Bldg., Louisville, Ky.

PIPE LINE RUNS

The runs and completions for the week ending August 30, as furnished by the Cumberland Pipe Line Co., are as follows:

	Runs.
1 Busseyville	269.72
1a Fallsburg	1,259.90
2 Cooper	1,121.44
3 Denny	265.59
5 Steubenville	579.53
6 Cannel City	282.82
7 Pithsburg	7,052.54
8 Ravenna	7,035.53
8a Ravenna	6,240.60
9 Hazel Green	229.07
9 Campton	350.45
9 Stillwater	61.46
10 Wagersville	181.51
11 Beaver Creek	854.92
12 Ragland	877.42
13 Parmleyville	1,088.81
14 Pilot	4,803.79
15 Pilot	5,907.30
16 Zachariah	8,376.43
16a Big Sinking	7,850.89
16b Big Sinking	11,673.71
17 Ross Creek	3,675.27
18 Big Sinking	15,105.23
18a Big Sinking	10,229.26
18b Big Sinking	8,038.85
20 Hell Creek	2,532.23
Total	106,040.33

Tennessee.

After a short lull in activity in this section (Portland, Tennessee), everything is booming again, with oil excitement running high. The county is full of oil men, and almost every day we see new faces out in the byways searching for the hidden mysteries that underlie old mother earth.

One new company, the Portland Oil & Development Co., of Portland, Tenn., with a capital stock of \$50,000, has been organized and has purchased two new drilling rigs and will shortly begin to drill in their block of acreage. Several other companies have their locations made and will begin drilling as soon as the rigs can be shipped. It is claimed by those who profess to know that this is only an extension of the Allen county field and that the formations are the same. No one can deny with oil being found both south and west of Scottsville and rated as 100 barrel wells, it begins to look like another very large pool is being found. However, much interest is being attracted by the drilling around Adolphus, Ky., and development there will be closely watched.

MANAGEMENT OF McCOMBS OIL CO. LEFT UNCHANGED

At a meeting marked by wordy clashes between opposing factions of the company, directors favorable to the present management of the McCombs Producing & Refining Co. were elected Wednesday. The annual session of stockholders was held in Exchange Hall, Board of Trade Building, and lasted more than five hours, with approximately 150 stockholders present.

Forces of President Abram Renick and Director J. C. McCombs were combined to defeat the election of a slate offered by Directors James K. Jarvis and Victor Mauck, which would have taken the control of the company's affairs from both Renick and McCombs. As it was, only one new director was elected, being Richard Veach, of Winchester.

Jarvis and Mauck, who first became members of the directorate a few months ago when the board was enlarged by the election of them in an effort to compromise differences existing between Messrs. McCombs and Renick, presented a slate of nine which included but four of the McCombs and Renick factions.

However, by combining their votes McCombs and Renick defeated three of the slate, J. B. Wilkes, Dennis Long and Albert Edinger. Members of the slate elected were Messrs. Mauck, Jarvis, McCombs, Renick, Joseph Rhinock and R. Maggio. Those not on the slate elected were B. A. Crutcher, H. A. Mohney and Richard Veach, all of Winchester.

C. D. Kelso, attorney, entered an exception on behalf of himself and other stockholders to the voting of escrow stock. This exception, however, he stated, did not mean that any legal action to contest the election would be taken.

Director Maggio entered a protest to the stockholders to Article 6 of the incorporation laws of the company which provides that officers and directors are not to be paid salaries unless 10 per cent annually is earned on the stock, but no vote was taken on the matter.

Warren County.

Finn & Co. No. 1, George Hewitt farm, 25 barrels.

Breathitt County.

Big Six No. 4, Jerry Talby farm, gasser.

Notice to Advertisers

Good business demands prompt payment of accounts.

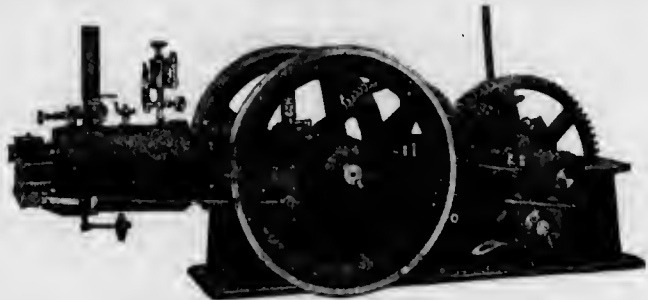
All advertising accounts are due and payable the first of the following month, and we will appreciate prompt payment of advertising accounts by the 10th, or, at the very latest, the 15th of the month following the month in which the insertions are given.

We are disposed to be as liberal as possible, but, as we positively cannot carry accounts, we will ask that our advertisers be governed accordingly, as we would prefer not to carry the advertising of those who cannot comply with our request, which is very reasonable, and fully justified by good business.

THE OIL WORLD

Subscriptions are payable strictly cash in advance by all. No subscriptions will be entered on our lists unless the cash accompanies the subscription.

RELIABLE PUMPING POWER



A DURABLE AND EFFICIENT POWER

Seven horse power engine—Fitted with auxiliary valves—All gears are within bedplate—Natural gas or gasoline—Hot tube or spark ignition.

FRICK AND LINDSAY COMPANY

(Incorporated)

Winchester, Ky. Beattyville, Ky. Bowling Green, Ky. Scottsville, Ky.

ALLEN-BARREN-WARREN
OIL AND GAS NEWS

(Continued from Page One)

months old, and the production is holding around 400 barrels.

He also reports that No. 15 on the Widow Martin lease is in at 278 feet and 65 feet under shale, and is good for 10 barrels. This lease is being equipped with a new 20 H. P. Superior engine and National power, and will soon be one of the best equipped leases in the field. The production is around 125 barrels, with several of the wells a year old.

Mr. Smith, of Evansville, Ind., is down 319 feet on the No. 1 on the Jess Marion lease on the east side of the Dalton pool in a rich pay sand that is very open. This should make a fine well.

Finn and associates are drilling the George Hewitt lease in the Gaines-Green Hill district in Warren county and will make 2 barrels or better.

The Hooten lease in the Dalton pool, south of Scottsville, now has 2 wells,

with 24 and 25 drilling. This lease is sending to the pipe line daily 300 barrels, but the manager says that with the new power he thinks that there will be an increase of 335. This is one of the large producers in this field and is consistent.

Mrs. Kathryn Head, of New York, spent two weeks in the field and secured some fine properties.

The Minerva Oil Co. on the W. E. Steffy lease in Barren county, southwest of Glasgow, completed a fine well that they say will make 10 barrels.

Jean Bunker reports a big well on the McDaniel lease near the colored church, one mile and a half to the northeast of the Moulder and Phillips wells. The well is 495 feet and 30 feet under shale it filled up 80 feet and the bailer couldn't lower it. The well is considered by the experts good for 100 barrels. The lease is owned by Chase & Irish, of Minneapolis; no gas nor water.

No. 4 on the Marcum lease, southwest of Petroleum, completed at 220 feet and 15 feet of nice pay; will make 10 to 15 barrels.

Taylor V. Brown and Joe Hannah, of Louisville, and of the Log Cabin and Paragon Oil Cos., were in the field the past few days looking after their interests here and report No. 6 Costello completed this week and good for 60 barrels or better. There are no dry holes on this lease so far, and from present indications this lease is in the center of another large pool. This is owned by the Log Cabin Oil Co., of Louisville, as is the Joe Martin lease in the McReynolds pool.

They also report Nos. 2 and 3 on the R. O. Mulligan lease are filling a 250-barrel tank in 11 hours daily. The Mulligan is owned by the Paragon Oil Co. and No. 4 was completed Saturday at 315 feet and thought to be as good as No. 3, which is reported at 150 barrels or better.

From the way the wells have been running on these two leases there is a lot of proven and undrilled locations and proves the pool southwest of Scottsville to be extending to the southwest for over three-quarters of a mile.

There is 238 acres and it nearly all lays in the direction in which the wells are going at the present.

They also report 14 wells on the Charles Oliver in the Gainesville pool and no dry holes. The wells are making one and a half to two tanks per day, and Nos. 15 and 16 drilling. This is one of the valuable leases in that pool, and it is surrounded with fine properties that are producing.

The Metro Oil Co., another of Brown and Hannah's holdings, was sold last week to Baltimore men. This lease joins the famous Hooten lease in the Dalton pool. The Metro Oil Co. also sold the 46½ acres at Petroleum, known as the Cooper lease, this week to Atlanta parties.

McAndrews, of the Profit Sharing Oil Co., reports No. 1 on the Dr. Pace lease, four miles northeast of Scott-

ville, completed at 366 feet and 40 feet under, with one-half feet of fine pay sand. The well will be shot and put on the pump.

Sagar and associates, of Frankfort, Ky., have completed No. 1 on the Jeff Tabor lease in the Gainesville and three-quarters of a mile southwest of the Sinking Springs School at 410 feet; a 30 barrel well. No. 2 at 404 feet and will make 35 barrels; No. 3 at 400 feet and after being shot is good for 40 barrels. No. 5 is drilling.

The Curry Oil Co., No. 1 in the Gainesville pool, is completed and is good for 40 barrels. No. 2 is drilling.

The Petersons report No. 1 on the Willie Oliver in the Settle district as in at 390 feet, with 35 feet of sand. This well had considerable salt water, which the pump soon exhausted. The well is pumping 10 barrels. No. 2 was completed at 385 feet, with 15 feet of pay. This well will be shot and put on the pump. There is 140 feet of oil; no water. No. 3 is drilling; completed at 406 feet, has 39 feet of pay and is reported good for 40 barrels.

The Indian Refinery is rushing up the two 1,600 barrel tanks to take the surplus oil from the Gainesville pool until another steel tank can be built to take the place of the tank that was burned last week. The loss to the Indian from the fire was close to 5,000 barrels.

Monroe County.

No. 2, England farm, gasser.

There has been more activity among oil men and local dealers in leases for the past 10 days than ever before. Leases are in great demand and many selling. Practically the entire county has been leased.

G. T. Bailey has erected a 250-barrel tank for his well and his pump, engine, etc., having arrived on yesterday, he will be ready to pump well No. 1 by Monday. His well No. 2 has been abandoned on account of the rig being too light, and as soon as he finishes No. 3 he will then finish No. 2. They did not drill on No. 3 last night on account of expecting a strike. They expect it any time today. They are down 252 feet, and the drilling is mighty soft. If No. 3 comes in good he will at once put two more rigs for further developing his territory.

The Kiott Oil Co. of Clinton, Ind., rig arrived a few days ago and is being set on the John Harlan lease, one mile and a half northeast of town. This company made a drilling contract with local parties and will test their acreage with five holes. They have another rig in readiness to be shipped, provided they make a strike. They hold valuable acreage in this county, according to the report of their geologist.

Capt. William Louden and Roger Lee, of Bloomington, Ind., have shipped a drilling machine to Monroe county, and it will be located on the farm of N. M. Ray, which is three miles west of Tompkinsville. They have a drilling contract on this acreage and will drill three wells. They also have a drilling contract on the Martin, Gerry, Coe and some more leases east town, about two and a half miles, which will be developed as soon as a rig can be put there.

The U. G. Boyles Co. several weeks ago contracted for three rigs for September delivery and which will arrive within a few days. They hold a large acreage in this county, the largest in the county, and will give same a thorough developing. They already have one rig here which is being repaired and will be ready for use within a few days. The future of this company will be a success if their geologist is correct as to their territory.

The well on the J. D. Turner farm is about half full of oil. Brown from Beaver, Pa., will be here within a day or so and have same drilled some deeper. He will also drill some more wells. His rig is already on the lease.

The pike from Glasgow to Tompkinsville is about completed. It only takes an hour and forty-five minutes to make the drive. The reports that it is impossible to get to Tompkinsville are false in every respect, and the persons who make such statements are only doing so to try to keep development in other counties. Any one desiring to come here can see for themselves that the road is as good as the best.

Tompkinsville has as good hotel accommodations as any adjoining towns; their citizenship is as good and they extend a cordial invitation to any and all who may come to our town interested in the oil business.

The Big Pete Oil & Gas Co. is moving another rig on to the Pete Brown to drill No. 3. No. 2 is now drilling.

The Cumberland Pipe Line Co. is preparing to make a survey into Menifee county, but has not decided yet as to whether this section will be connected up or not.

No. 2 well on the England farm drilled in Saturday night. It was a big gasser, and caused quite a bit of excitement.

A well was started by Pike & Co. on the Martin farm, one mile and a half northwest.

Mr. T. B. Cravens, of Tompkinsville, has been appointed agent for The Oil World for this section.

THE Ver-Lex OIL COMPANY

Incorporated Under the Laws of Kentucky.

\$500,000.00

Par Value \$1.00

CAPITALIZATION

500,000 Shares COMMON STOCK, \$1.00 Par Value.

No Preferred Stock; No Bonds; No Mortgages; No Indebtedness.

Properties:

The Corporation owns leases on approximately 2,240 acres lying on the oil structure in Morgan, Magoffin and Johnson Counties, Ky. This property begins approximately 600 feet east of the well brought in on May 6th, 1919, by Ironton, Ohio, parties, about 1½ miles east of Cannel City, Morgan County, Kentucky; this well filling naturally overnight 1,200 feet with oil, pumping 75 barrels the first twenty-four hours. The same parties are now drilling a second well approximately 500 feet northeast of the first well, or about 400 feet west of the western line of the 2,240 acres on which leases are owned by the Ver-Lex Oil Company. 150 acres of the holdings lie in Johnson County, on the waters of Little Paint Creek, adjoining the farm on which it is reported a 40-barrel well was brought in recently by White Brothers.

Selection of Leases:

These leases were all taken under the direction and supervision of Prof. A. M. Miller, Dean of the Geological Department, State University, whose reputation as a geologist is nation wide. The maps and geological reports are on file in our offices. Abstracts of the titles to the property were made and the titles approved by J. B. Adamson, of the office of Judge Edward C. O'Rear, of Frankfort, Kentucky, who spent six months in the field, not only abstracting the property, but examining the possessory titles, as well.

The westernmost edge of this property is as mentioned above, approximately 1½ miles east of the Cannel City pool, Morgan County, Ky. More than 100 producing wells were drilled in the Cannel City pool, the two largest of which had initial production of 700 barrels a day, one well producing 84,000 barrels of oil in the first ten months. There were also drilled several wells making 500 barrels each or better; while a number of wells made better than 100 barrels. This oil at Cannel City and in the well recently drilled above mentioned, which adjoins the property, is produced from the corniferous formation sand, which is the same sand in every respect as that in the Big Sinking field in Lee County, Kentucky. Wells on this property should have a long life owing to the fact that deep sands in practically all cases produce longer than shallow sands, and the sands around Cannel City have a total thickness of about 180 feet as against 85 feet in the Big Sinking field, Lee County, Kentucky.

Geologist's Opinion:

Prof. Miller, in his geological report predicts that as the drilling progresses east from the well drilled in on May 6th, 1919, above referred to, the wells will increase in production, and in his opinion from the study of the structure, there is every reason to expect equally as heavy production as is found in the Big Sinking field, Lee County. He further says that in his opinion it is the best oil prospect in the State of Kentucky. These properties have also been examined by Mr. Carden Green and Mr. F. C. Hurd, both, practical oil men of large experience, who were largely instrumental in the organization of the Capital Oil Company, one of the most successful companies operating in Kentucky, and they fully concur with Prof. Miller's views as to the value of this property, and are backing their judgment by substantial financial investments in the company.

Purpose:

The proceeds from the sale of this stock are to be used to provide funds for development and purchasing the necessary tankage and other equipment necessary for a thorough test of the holdings. A rig is now on the property and drilling will begin immediately.

Legality:

All legal matters pertaining to the organization of the Ver-Lex Oil Company, and the issuance of the stock have been examined and approved by Hon. Edward C. O'Rear, of Frankfort, Kentucky.

OFFICERS AND DIRECTORS.

George MacLeod, President and Director.....Versailles Ky.
President Capital Oil Company and Chief Engineer of the Kentucky Traction and Terminal Company.
Carden Green, Vice-President and Director.....Lexington, Ky.
Vice-President and General Manager of the Capital Oil Company; President Gasper Oil Company.
W. W. Hines, Secretary and Director.....Louisville, Ky.
Director Capital Oil Company, Secretary and Treasurer of the Gasper Oil Company, and Secretary and Treasurer of the Kentucky Oil Exchange.
William P. Day, Director.....Cleveland, Ohio
President International Steel Tie Company, Cleveland, Ohio.
F. S. Hurd, Director.....Broken Arrow, Okla.
President First National Bank, Broken Arrow, Okla.
Edward C. O'Rear, Director.....Frankfort, Ky.
Attorney, Frankfort, Ky.
John H. Welch, Director.....Nicholasville, Ky.
Attorney, Nicholasville, Ky.
Louis Marshall, Treasurer.....Versailles, Ky.
Cashier of the Woodford Bank & Trust Company, Versailles, Ky.

Railroad Facilities:

The Ohio & Kentucky's railroad main line runs within one mile of the eastern boundary of the acreage of the leased property and a good wagon road exists from the railroad into the property, which condition renders the handling of machinery, supplies, etc., for the development of the property more practicable and at a cheaper expense than is being done in the Big Sinking field.

Pipe Line Facilities:

The main line of the Cumberland Pipe Line Company passes diagonally through the property and their Caney, Kentucky, pumping station is only a mile from the property.

Royalty:

A 3-16 royalty is outstanding on all the leases owned by the company.

Management:

The actual operations on the property will be under the personal supervision of Mr. Carden Green, who is manager of operations on the Beatty Heirs' sixty-five-acre tract in Lee County, for the Capital and Thraman Oil Companies and who has purchased a substantial block of stock in the Ver-Lex Oil Company. He has a well-established reputation as one of the best handlers of drilling equipment and operators of oil properties in the central west and mid-west oil fields. The standing and ability of the other officers and directors of the corporation is apparent.

Disposition of Capital Stock:

The stock is fully paid and non-assessable. The original owners of the 2,240 acres of oil and gas leases now owned by the Ver-Lex Oil Company, own 250,000 shares of the Capital Stock of the Ver-Lex Oil Company. 130,000 shares of the remaining 250,000 shares have been subscribed for at 40 cents per share. 120,000 shares unsold at this date are offered at 40 cents per share. The right to reject and apportion any and all subscriptions is specifically reserved.

All persons subscribing for stock should make checks payable to Louis Marshall, Treasurer.

The Statements contained herein are based on information which we believe to be reliable.

Subscriptions and inquiries should be sent either:

WAKEFIELD, REAM & CO.

Brokers

120 S. Fourth St., Louisville, Ky.

W. P. WALTON & COMPANY

Brokers

Room 58, Phoenix Hotel, Lexington, Ky.

Security Salesman

HIGH CLASS SECURITY SALESMAN to handle syndicate units and offset acreage to drilling wells in Texas where syndicate owns 5 blocks of 5,000 acres each in 5 different counties with wells to be drilled on each block. Each unit holder has interest in all wells and 25,000 acres of leases. Only 300 units to be issued at \$1,000 each. Locations selected by best known geologists. A clean business proposition will stand rigid examination. Call on or write M. D. NIAW, high class oil investments, 601 Inter-Southern Bldg., Louisville, Ky.

OIL PRODUCTION

310 acres in well-known Allen County Pool; 5 wells, 50 to 100-bbl. production. Will guarantee. Low price; must sell quick. Will take one-half stock, balance monthly payments. Will pay 12 per cent or better on \$250,000 capital. A rare bargain. Wire or see us to-day.

NATIONAL OIL BROKERAGE CO.
611 Republic Bldg. Louisville, Ky.

THE PHOENIX HOTEL

Lexington, Ky.

A MILLION DOLLAR HOTEL
IN THE LIVEST TOWN
IN THE UNITED
STATES

JOHN SKAIN
Managing Director

Flanery-Brown Oil Company

Incorporated under the laws of Montana.

THE STOCKHOLDERS 50-50 COMPANY

Capital \$50,000.00.

Par \$1.00

We own the NANCY HERD lease of 16 acres on Hell Creek, which joins the leases of the Lee-Allen and Carter Oil Companies, on which there are three wells. This territory is proven.

We also own 65 acres in about 900 feet of the Ferguson well on Line-man Creek. This lease is one of the best locations in that section of the county.

We are also negotiating for 200 to 500 acres near St. Helens, which we believe to be a good prospect.

The officers of this company will draw no salaries until earnings justify same. The leases have been put into the company on a fifty-fifty basis, thus assuring all those purchasing stock a square deal.

We are purchasing our own machine, and must get oil to make money, not by sale of stock.

We welcome investigation of our leases. Come and see them and our plan for development to give stockholder square deal.

OUR OFFICERS ARE:

E. J. McLEAN, President—Receiver U. S. Land Office, Billings, Montana.
J. G. FLANERY, Vice-President and General Manager—Oil Operator, Beattyville, Ky.

C. F. BROWN, Director—Live Stockman and Ranchman, Billings, Mont.
E. B. BROWN—Montana Life Insurance Company, Billings, Montana.
JERALD PANTON, Live Stockman and Rancher, Billings, Montana.

THAD SMITH, Secretary & Treasurer—Attorney-at-Law, Billings, Mont.

References: Any Bank in Billings, Montana, and Beattyville, Ky.

We Only Offer \$14,000 Stock for Sale at Par.

Address all communication to

J. G. FLANERY, Beattyville, Ky., Box 210

W. N. Thayer

CONSULTING GEOLOGIST
OIL AND MINING

Ohio Mechanical Institute Cincinnati, O.

When In Lexington
—VINT—

The Strand

Lexington's \$150,000 Motion Picture Palace

OLIVER'S DRUG STORE
Pure Drugs and Sundries.

Cigars, Tobaccos, Candies, Sodas,
Ice Cream.

OIL MEN'S HEADQUARTERS
Scottsville - Kentucky

PERRY A. ROWE

CIVIL ENGINEER

Lexington, Ky.
Field Office, Beattyville, Ky.

JOHN J. McHENRY,

Workmen's Compensation
Insurance

Both Phones 1701.

612 Columbia Bldg., Louisville, Ky.

FOR SALE

OIL LEASES IN SUMMER and ROBERTSON COUNTIES, TENN., on or near the Kentucky line, well located on good structures, and nicely blocked. The Summer County acreage is on a direct line with the big wells recently drilled south of Scottsville, and is only one mile from the Allen County line. Also some acreage in Simpson County, Ky. For information, address,

VON RAY, Portland, Tenn.

"NOTHING LIKE IT"

TEXAS GUSHER OIL FIELD

27.43 ACRES IN FEE

YOUR OPPORTUNITY

Situated in Brazoria County, which now leads all other GULF COASTAL FIELDS for gusher oil production. On drilled structure (10-15) proven oil territory. One well within 1,500 feet of this property is in a big gusher pay sand at 1,200 feet, estimated good for 1,600 barrels or more when brought in, per day. Owners holding this well back in the meantime to prove in their north end, located and drilled number two well, now down 1,300 feet and claimed by driller equally as good for making gusher as Number One. Number two well will be completed within the next two weeks. IT IS WITHIN EXACTLY 100 FEET OF THE EAST LINE OF THE 27.43 ACRES, WHICH HAS THE SAME CONDITIONS TO PROVE IN BIG PAY. The Hazel Oil & Development Co., within 500 feet of the east line of the 27.43 acres, were compelled to pay \$1,400.00 for its two-acre drilling site. Locations already made on all sides of this tract with contracts let. The Gulf Production Company just north proved in a big field with a 1,500-bbl. well. Acreage jumped from farm prices overnight to \$1,000 per acre with one-fifth royalty on the oil. WITHIN THE CORNER OF SEVERAL WEEKS, THROUGH RE-LEASE, WILL BRING STAGGERING RETURNS. The oil struck in Number One is a 27 degree gravity. Prominent Detroit and Bay City, Mich., people, including the advertiser, own the 50-acre tract adjoining the 27.43 acres on the north. IF YOU HAVE CHANCE AND OPPORTUNITY AGAIN: I WILL SELL A 24 INTEREST FOR \$7,000.00. THIS MAY BE SUBSCRIBED BY SEVERAL AND DEEDS JOINED WITH GUARANTEE TO TITLE GIVEN. BE QUICK.

ADDRESS

EDWARD SMITH,

209 Webb Avenue, Detroit, Michigan

OIL MEN

FOLLOW THE TREND

Wells reported down a high as 400 to 700 barrels high grade oil are being brought in at depths around 400 feet, in the Allen County, Ky., field, southwest of Scottsville, and within about fifteen miles of about 40,000 acres of leases we own in northern Robertson county, Tennessee, in and around Cross Plains and extending north to the Kentucky line, bordering on Simpson and Logan Counties, Kentucky, to the north.

GET YOUR MAP OUT

and trace the trend of oil development from the older fields down, and then send your lease men to investigate personally the great, and increasing development work down towards our Tennessee holdings.

ALL OUR HOLDINGS

were leased AFTER our own Geologists had been brought here from Kentucky, Oklahoma, and Texas oil fields and kept busy for several months going over lands that "LOOKED GOOD."

NOTHING LEFT TO CHANCE

Profiting by our twelve years drilling experience in Oklahoma, Kansas and Texas, (with headquarters at Tulsa) we left nothing to chance, but played both, "THE TREND" and the best oil field Geologists in the world, whose reports and names will be furnished free on application, for private use.

WE ALSO OWN

A large acreage, selected under "Trend" and Geological data, in the counties of Montgomery, Dickson, and Humphreys, and others on the Western Highland Rim of Tennessee, which is a geological continuation of the old oil fields of the Eastern State and Kentucky.

COME AND SEE US

or send your men to investigate, and if you cannot come or send, then write us

DRILLING NOW ON

Six machines are now on location in Robertson, Montgomery, Dickson and Humphreys Counties and a total of 23 locations have been made by regular oil field geologists, so drilling activity from now on will be a plenty.

DON'T MISS THIS NEW FIELD

Which is being brought back to life after an influence of about 100 years, due to conditions that existed during that time in the oil world, with which all oil men are familiar.

CAN GET WHAT YOU WANT

We can supply you with acreage in any amount from 500 to 10,000 acres.

BOX 108 - DICKSON, TENN.

AUGUST FIELD REPORT

The Derrick's report of oil field operations during August makes a new high record for completions, new production and work underway. It so far exceeds any past report that it makes them seem small in comparison, and excites wonder at the growth of the business. In each detail there is an increase except the item of dry holes and gas wells, where the producer could afford a decrease. The completions for all fields covered by the Derrick's report make a grand total of 2,722, an increase of 104. This increase is scattered about in most of the divisions, the largest being 94 for Kansas. Slight gains and small decreases are noted for the other divisions. The production credited to the new producers is 340,146 barrels; making a gain of 3,341 barrels over the July report, which was the former high record. North Texas leads in the amount of new production obtained, with Kansas and North Louisiana reporting large gains. The largest decrease is reported from the Gulf Coast field of 25,572 barrels, which is a little more than North Texas increased. Kansas and Oklahoma added 11,142 barrels more than in July. The old Central West fields also made better reports than in the former month, but Kentucky and Pennsylvania showed a month was fairly favorable to operations with the exception of drought in Kentucky and heavy rains in North Texas.

Included in the August completions were 555 dry holes and 173 gas wells, there being a decrease of 65 and 17 respectively. None of the large divisions had as many failures as in the previous month. Oklahoma reported the greater number of 207, but this was 27 less than in July. The Gulf Coast had nearly 50 per cent of failures in a smaller total of completions. The smallest number of five for any division was reported from Wyoming. Subtracting the failures and gas wells from the total completions, leaves 1,994 productive oil producers. In July this number was 1,080 and in both May and June it was 1,092, so that August makes a new high record. The average of the productive wells in August was 107½ barrels, and in July 180 barrels.

The new work under way makes another large gain, and a new high record. The total rigs and wells drilling at the close of the month was 8,318, the increase over July being 653. The increase was common to all fields, as the only divisions to show a decrease were Illinois, Oklahoma and Gulf Coast, and the change was not large in either, and due more to local conditions than any other cause. The large increase came from Northwest Texas of 475. Kentucky reported 84 more and North Louisiana added 59. A year ago the total new work was 5,709, or 2,609 less than at present. It is worthy of note that this increase is almost equal to the operations in Northwest Texas at present, as a year ago this division reported only 551 rigs and drilling wells.

The Pennsylvania fields completed 506 wells in August, which was a gain of 54 over July. But there was a drop in new production which amounted to only 3,265 barrels, or 2,800 barrels less than in the former report. Among the completions were 87 dry holes and 64 gas producers, an increase in each of 26 and 11 respectively. West Virginia failed to report so many large wells as in July, and none of the other districts were important. Southwest Pennsylvania had one good well, which gave that district more interest. Southwest Ohio was dull. Of its 128 completions 57 were dry or gas wells, and the producers were credited with 475 barrels. New work showed an increase of five at the close of the month. All the districts showed only slight changes from the previous report.

All the divisions making up the Central West were more active in August than the previous month, with the result that a few more wells were completed and a large gain in new production. In the gas district of Central Ohio the main interest was about the Chatham field in the shallow sand. Some of the wells struck start as high as 250 barrels, but the majority are smaller, and many of ten barrels or less. Dry holes are also frequent even between producers. Four more wells were completed in Central Ohio during August than in July, and the gain in new production was 85 barrels. Twenty-three dry holes and 21 gas wells figured in the completions. At the close of the month new work shows an increase of nine. The Lima field had 48 completions, a gain of nine, and 138 barrels more initial production. Nine more wells were drilling at the close of the month than in July. Indiana reported 12 fewer completions, but the average of the new wells was much larger, so that the new production was 381 barrels greater than in the previous report. Six dry holes were found, which was a smaller number than for several months. An increase of nine in new completions is reported. Illinois completed 11 more wells than in July, but the new production obtained was four

barrels less. One well in Petty township furnished nearly half of the new output, being credited with 200 barrels. There was a loss of one in new work at the close of the report.

Kentucky reports the greatest activity ever known in that State. The completions in August fell off two, and new production showed 410 barrels less, but this was due to the drought and not a little to the slackening of railroad transportation. The old fields are showing a smaller average in new wells as they are nearing the end of their development, but there are good prospects of others taking their places. The most interesting features of the Kentucky report is the large increase in new work. The rigs and wells drilling at the close of the month numbered 854, an increase of 84 over July. These operations are scattered over 56 counties of the State.

Kansas reported 397 completed wells in August an increase of 94. The new production obtained was 19,655 barrels, making the handsome increase of 7,281 barrels over the July report. Fifty-five dry holes and 12 gas producers were included in the completions; the failures being seven more than in July and the gas wells 13 less. The new pools of Ellsling in Butler county and Peabody in Marion are responsible for the improved showing. Butler county more than doubled its July initial output. Wildcat operations showed a decrease in the new production as compared with July. Work at the close of the month made an increase of 13. The figures are still below those for June, but indications favor more work in the future months.

Oklahoma operators completed 747 wells in August, which was a decrease of ten from the previous report, but the new production obtained amounted to 53,866 barrels, or 3,801 barrels more than in July. Dry holes numbered 207, and there were 52 gas producers, the figures showing a decrease of 27 and 17 respectively. The increase in new production is credited largely to the Beggs district in Okmulgee county, which is showing for one of the most important developments of the great oil State. A new sand found below the old productive formation is responsible for this. This is not only a thick sand, but proving very prolific. Land which was condemned a few months ago as worthless is now commanding high prices. Good wells were also obtained in other fields, but the Osage development failed to keep up to its former record. At the close of the month there were 1,551 rigs and wells drilling in the State, which was ten less than at the end of July. Okmulgee and Tulsa lead in the new work.

Northwest Texas is the greatest oil field of the United States, and is increasing in importance each month. The main feature of the field in August was another increase in the initial production, the total being 209,802 barrels, or 24,337 barrels more than in July. The completions were 308, showing a slight decrease of 24 from the July figures. In the work completed were included 67 dry holes—a decrease of 27, and two gas producers, the same as for July. Burkburnett led all other districts in the amount of new production obtained, as it furnished 63 per cent of the total reported. The wildcat operations were second with 16 per cent and Eastland county supplied 12 per cent of the total. The opening of new fields in Comanche, Eastland, Stephens and Young counties were featured during the month. The report shows a wonderful increase in new work, the total reaching 2,810 rigs and wells drilling. In this figure the wildcats take the lead with over one-fourth the total, while more than half is supplied by Burkburnett, Eastland and Stephens counties in the order named. The increase in new work is 475 over the July figures. Northwest Texas has now more new work underway than Oklahoma, Kansas and Gulf Coast combined.

The Gulf Coast fields showed less activity in August than for some time. Many of the operators are moving to the attractive fields of the northern part of the State, and the low price of the product has its effect in lessening the work. During August the completions in the Coastal districts numbered 109, or 19 less than in July. The new production obtained was 14,358 barrels, a loss of 25,572 barrels as compared with the former report. New York showed a loss of 27, the total being 540. An increase is noted in the wildcat work which is covering over the southwestern section. A small amount of new production was developed by wildcat tests in Bexar county.

North Louisiana has two promising fields, the Claiborne and the Bull Bayou, and these are responsible for a handsome increase in work and new production for that division. During August 71 wells were completed, the increase being four. Of these 11 were dry and six gas producers. The productive wells were credited with 19,649

barrels, a gain over July of 7,029 barrels. A large part of this came from the Standard's gusher in the Claiborne district, while large wells in Bull Bayou added to the total. At the close of the month there were 44 rigs and wells drilling, an increase of 59. For the first time in its history the North Louisiana field exceeds the Gulf Coast in new work underway.

As many productive wells were completed in Wyoming during August as in July. Although the total completions decreased five, so did the number of dry holes obtained. The new production amounted to 5,500 barrels, which was a decrease of 985 barrels from the July figures. Good wells were obtained in the Lance Creek field, and the Mule Creek field provided a number of fair producers. New work at the close of the month showed an increase of 18—Oil City Derrick.

Menifee County.

The Premier Oil & Gas Co. got a show of gas in the cap rock at No. 2 Peter Cline. This well should be in shortly.

The New Domain Oil & Gas Co. is due in with No. 2 on the George Downing.

The New Domain Oil & Gas Co. has made a location on the William Yorum tract east of the Alexander and will drill a well right away.

R. A. Chiles has located No. 2 on the Tilford Back and is moving on.

R. A. Chiles, No. 1 Tilford Back, came in Monday, was put to pumping later in the week and did 45 barrels in 24 hours.

The Big Pete Oil & Gas Co. has made No. 2 location on the Pete Brown. No. 1 on this farm pumped 125 barrels off the beam in 24 hours.

Kash & Carson, No. 1 W. K. Wells, was put to pumping and filled a 250-barrel tank off the beam. This well pumped 157 barrels the first 24 hours.

W. K. Elliott, of the Cumberland Pipe Line Co., visited the Wells, Back and other farms in Menifee this week and saw the wells pumping. Mr. Elliott expressed himself as very favorably impressed with the character of the production found in this section, but could not say what action his company would take in the matter of laying a pipe line into this section. The connection would require about 12 miles of pipe from the company's nearest line.

Magoffin County.

The Bed Rock Oil & Gas Co. will shoot its well on Litteral's Fork shortly.

The Bed Rock Oil & Gas Co.'s No. 1, Arnett, on Burning Fork, drilled into gas and oil both. The well is said to look good for 15 barrels.

East of Licking River, in Magoffin county, the American Petroleum Co. is moving a rig to the Benton farm on the west bank of the river, south of Bloomington.

A number of companies have holdings in Magoffin county and development work in this section is expected shortly. The Carter Oil Co. has 1,500 acres east of Licking River and south of Bloomington; the Federal Oil Co. owns 2,000 acres in the same locality; the Pioneer Oil & Gas Co., the Bed Rock Oil & Gas Co., the Empire Oil & Gas Co., Big Sandy Oil & Gas Co. and the W. P. Williams Oil Corporation all have holdings there.

FREE! FREE! FREE!

GALLUP'S STANDARD

NEW OIL AND GEOLOGICAL

MAP OF TEXAS

Size 36x54 inches. Display map printed on white linen. Sixteen contrasting colors showing the different geological formations with all the OIL and GAS FIELDS plainly marked in bright red and green. COLORING ALL DONE BY HAND.

POST YOURSELF ON TEXAS

AND KEEP UP-TO-DATE THROUGH EDWARD SMITH

MAPS GIVEN FREE with each order to cover either SALE for KNOX COUNTY, or the 10 DIFFERENT TEXAS COUNTIES—"ALL BIG HITS"—40 ACRE TRACTS, FIVE YEAR COMMERCIAL OIL AND GAS LEASES, and as herein advertised to govern. THESE LEASES ARE ALL ON STANDARD COMMERCIAL FORM, AND ARE NOT DRILLING CONTRACTS. THEY ARE THE SUREST, SAFEST FOR INVESTMENT AND RIGHT IN LINE WITH THE COUNT OF SIXTY DAYS TO TURN IMMENSE PROFITS FOR THEIR OWNERS. KNOX COUNTY LEASES, covering SECTIONS 60, 108 and 229 BLKS. B, C, H & R. R. & H. T. & C. R. R. SURVEYS ARE IN 20-ACRE TRACTS. PRICE \$300.00 EACH. THESE TRACTS ARE SURROUNDED BY THE BIG TESTS, AND RIGHT IN THE BIG TREND, ON TWO DEFINED STRUCTURES OR ANTICLINALS—which run N. E. by S. W. through eastern Knox County. GEOLOGY: Is the best. KNOX COUNTY, like the great WICHTA-ELECTRA-BURKBURNETT-RANGER and other surrounding Oil Pools and Fields, is in the Permian formation underlain by the Pennsylvanian. AUTHORITIES: J. O. Lewis, R. H. Moran and Harry Johnson, prominent Oil Geologists of California; Prof. Schuchter, formerly of the University of Oklahoma and Geological Survey of Norman, Okla. LARGE HOLDINGS IN THIS COUNTY HELD BY SUCH COMPANIES AS: THE TEXAS COMPANY, SUN COMPANY, GULF PRODUCTION COMPANY, SINOCLAIR, HUMBLE OIL & REFINING COMPANY, OKLAHOMA OIL, and other big interests. In and on line with the structure are the following tests: GULF PRODUCTION COMPANY, HOME OIL & REFINING COMPANY (on Waggoner Ranch tract) DE LEON PETROLEUM COMPANY, (down 600 feet with excellent showing for oil) and the BRAVER RANCH location. Approximate to these tests are those of the PLAINIE HILL, OIL & GAS COMPANY, KNOX COUNTY OIL COMPANY, MIDWEST, Michigan (down 1300 feet with an excellent showing to make a big well) COPEMAN and the BATES (down 500 feet) VAN NESS WELL NO. 1 AT 1,400 FEET MAKING A FINE SHOWING OF OIL—AUGUST 18-19, this well being just over the county line in TAYLOR COUNTY, where two tests are under way. THE DEVELOPMENT NOW GOING ON IN KNOX COUNTY IS INTENSE. These tracts cannot be duplicated for location, etc., right now for less than \$100.00 per acre. JUST THINK OF IT: WILBARGER COUNTY, a few months ago was nothing, although the oil indications, like KNOX COUNTY, were there. TODAY: WILBARGER COUNTY is fifth county in TEXAS OIL PRODUCTION with over 200 Producing Wells and with contracts let for that many more. THE TEXAS COMPANY alone have contracted for 135 wells—to be drilled at once. THE HOME OIL & REFINING COMPANY (it originally paid \$10,000 on every \$100 invested in 10 to 20 wells. TRACTS WITH OIL WELL MACHINERY AND SUPPLIES ARE JUST CHOKING THE ROADS. A BIG GAS FIELD HAS ALREADY BEEN PROVEN IN—this within the immediate territory. AND THE BIG PAY STRIKE, EXPECTED ANY MOMENT, WILL FORCE THESE LEASES UP FROM \$1,000 TO \$3,000 PER ACRE. THEREFORE—BUY NOW—AND ACT QUICK. KNOX COUNTY WILL PROVE IN THE WICHTA-WILBARGER COUNTY EXTENSION—WITHIN LESS THAN 60 DAYS TIME.

IF YOU WANT TO STRIKE IT RICH—THEN KEEP IN TOUCH WITH ME. HAVE YOUR FRIENDS JOIN YOU AND ME IF THEY WILL. IF YOU WANT TO MAKE MONEY IN OIL, THEN GET IN AHEAD OF THE DRILL. I AM JUST AHEAD OF THE DRILL. LEASES PREPARE THEMSELVES WHEN WELL IS BROUGHT IN ON ANY PORTION OF BLANKET LEASE. YOU control your lease absolutely. You can dispose of it when you see fit. There is no trustee to tell you when to sell. YOU ARE NOT SPECULATING IN STOCKS. ALL LEASES ARE RECORDED LIKE DEEDS. ABSTRACTS TO TITLE GUARANTEED. WE MAINTAIN OUR OWN AND BEST SCOUTS OUT OF FORT WORTH, AND WE ARE RIGHT UP TO DATE IN EVERYTHING. IN SHORT—WE GET THERE FIRST. WE KNOW TEXAS LIKE A BOOK. WE GET WHAT OTHERS CAN'T GET. OUR PRICES ARE RIGHT, TOO.

OIL AND GAS LEASES

Five Year

COMMERCIAL

10 DIFFERENT TEXAS COUNTIES "ALL BIG HITS"
40-ACRE TRACTS—PRICE \$350

The choicest selections ever presented in scattered form in the Texas Southwest Counties covering KARNES, FRIO, STARR, WEBB, REAL, KINNEY, VAL VERDE, TERRELL, BREWSTER and CULBERTSON COUNTIES. THINK OF IT! OVER 200 TESTS GOING DOWN, AND IN MANY INSTANCES THESE COUNTIES ARE EITHER PROVEN IN OR APPROXIMATE TO LATELY BROUGHT IN FIELDS IN ADJOINING COUNTIES. BE QUICK, FOR THEY WON'T LAST. The selection was so made to almost guarantee each 40-acre tract as a SURE WINNER. IN FACT, THEY ARE "ALL BIG HITS"! IT MAY MEAN A FORTUNE WITHIN THE NEXT 60 DAYS FOR EVERYONE WHO BUYS. BUY NOW! Separate Assignment of Lease on each place. Report on each title given. TITLES IN ALL CASES GUARANTEED. YOU ARE AT LIBERTY TO BUY AS MANY TRACTS DESIRED. MIND YOU THIS: SOME OF THE TESTS HAVE PENETRATED THE "BLACK LIME" AND BY THIS GUSHERS OF UNHEARD MAGNITUDE, PERHAPS RIVALING OLD MEXICO, ARE NOW BEING WAGERED TO BE BROUGHT IN. TEXAS OIL HAS PROVEN THE WONDER OF THE WORLD.

REMIT AT ONCE. IF UNCERTAIN HOW TO MAKE YOUR SELECTION, THEN LEAVE THE SELECTION ENTIRELY TO ME. IF YOUR DREAMS ARE TO COME TRUE, THEN ACT NOW AND BE QUICK ABOUT IT.

ADDRESS EDWARD SMITH
209 Webb Avenue.

Detroit, Mich.

Oil Leases Bought and Sold

If you have any oil leases for sale, or if you want to buy, write
C. E. GUNHUS, Superior, Wisconsin.

Cosmos Oil & Refining Company

(Incorporated)

Send in your Subscription now while you can secure stock in this Company at 75 Cents per share.

Production ranging from 13,000 to 16,000 barrels to the well has been reported in the vicinity of the Texas operations of this Company.

A committee of officers of the Cosmos Company will leave in the near future for Texas to inspect the holdings of this Company, and it is quite likely that a still further advance will be announced on their return.

Send in your subscription now—delays pay no dividends—while you can secure stock in the Cosmos Company at 75 cents per share.

Cosmos Oil & Refining Company

(Incorporated)

703-704-705 Republic Bldg.

Louisville, Ky.

CHARLES W. HAWKINS

Oil Operator and Producer

LEASES, ROYALTIES, PRODUCTION
Bought and Sold.

PHONE M-1888

608 Republic Bldg. Louisville, Ky.

MR. OIL MAN!

The Phoenix and Third National Bank

—OF—

Lexington, Kentucky
INVITES YOU TO COME IN AND TALK TO US IN THE
SAME LANGUAGE THAT YOU DO TO YOUR
HOME BANKER

W. A. McDOWELL, President.
H. P. HEADLEY, Vice President
J. R. DOWNING, Vice President and Cashier.
B. M. DARNABY, Assistant Cashier.
C. Y. FREEMAN, Assistant Cashier.

UNITED STATES DEPOSITORY.
FAYETTE COUNTY DEPOSITORY.
CITY OF LEXINGTON DEPOSITORY.

DESKS

LARGEST STOCK IN KENTUCKY
OFFICE EQUIPMENT COMPANY

125 South Fourth Street Incorporated Louisville, Ky.

Production

TWO OIL WELLS—TWO GAS WELLS

261 ACRES \$5,000.00

Reasonable terms. This property is about one mile from
pipe line. Gas being used for light, heat and power. Send for
my list of producing properties.

WARREN COUNTY LEASES.....\$5.00 per acre
BARREN COUNTY LEASES.....5.00 per acre
MONROE COUNTY LEASES.....1.50 per acre
METCALF COUNTY LEASES.....1.50 per acre

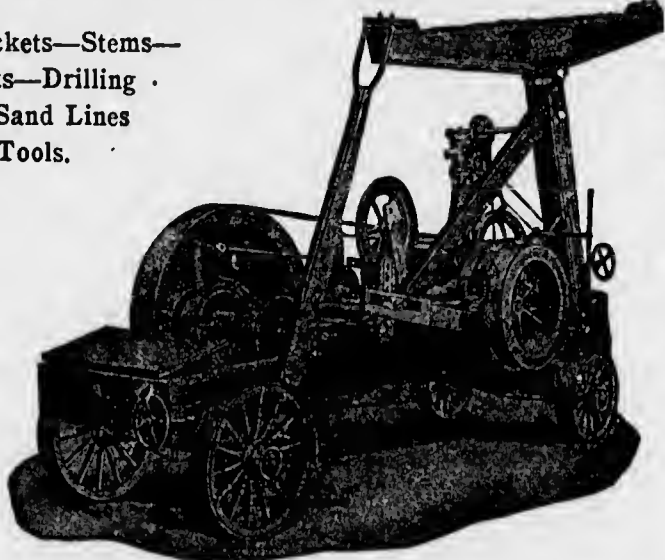
W. JOHN WILSON

1917 Inter-Southern Building Louisville, Ky.

THE STAR

The Drilling Machine Responsible for the Kentucky Oil Field.

Rope Sockets—Stems—
Jars—Bits—Drilling
Cables—Sand Lines
Fishing Tools.



Write for No. 33 Catalog—Or wire for appointment with
our salesman.

The Star Drilling Machine Co., Akron, Ohio

ACREAGE

Not Very Far From Drilling Wells

100 to 2,500 Acres Western edge Sumner County, Tenn.
\$2.50 per acre.

100 to 2,500 Acres Eastern side Robertson County, Tenn.
\$2.50 per acre.

Rentals, 10 cents yearly.

The above is the Southwest Geological, and Trend extension
of the Allen County, Ky., (Scottsville) field, and about fifteen
miles Southwest, and right in line, of the big wells (reported 400
to 700 barrels) recently brought in Southwest of Scottsville.

Also acreage not very far from drilling wells in Montgomery,
Dickson, and Humphreys Counties, Tenn., at \$2.50 per acre.

The above only refers to acreage not very far from drilling
wells. We have other acreage, not so favorably located, that we
will sell at prices of from fifty cents per acre, up.

BOX 108 : : : DICKSON, TENN.

KENTUCKY-TENNESSEE
AUGUST FIELD REPORT

Wells Completed, 346, a Decrease
of 2; New Production, 9,932 Bar-
rels, a Decrease of 410 Barrels;
Work Under Way Totals 854.

(Oil City Derrick.)

The close of August shows the great-
est activity ever displayed by the drill
in Kentucky and Tennessee, there be-
ing at the close of the month in the two
States 854 drilling wells and rigs, which
is an increase of 84 over July, which
was the previous high figure. The new
work being done over 56 counties is the
real feature of the August report. In
new work Lee county comes first, with
Allen gradually closing up the gap.
Warren county has worked into third
place, with Barren fourth, then comes
Estill, then Wayne county, where there
appears to be a renewal of operations.

During August there were 346 wells
completed in the Kentucky fields, of
which 35 were dry holes and 10 gas
wells, the new production being 9,932
barrels. This is a decrease of two
completed wells and 410 barrels new
production, when compared with the
July figures, and in dry holes there
was in increase of two and one in gas
wells.

KENTUCKY-TENNESSEE.
Summary of August Work.

	Comp.	Prod.	Dry.	Gas.
Wayne	9	41	4	0
Wolfe	8	198	0	0
Lawrence	7	20	0	0
Morgan	1	0	1	0
Estill	18	150	2	0
Powell	7	112	0	0
Lee	136	3,599	10	0
Allen	82	3,115	6	0
Warren	15	1,850	3	0
Barren	19	300	3	0
Lincoln	8	105	0	0
Johnson	5	70	0	0
McIntee	6	45	2	0
Floyd	2	0	2	0
Bath	2	6	0	0
Metcalfe	1	5	0	0
McCreary	1	20	0	0
Carter	1	0	0	0
Madison	1	10	0	0
Cumberland	2	30	0	0
Monroe	1	50	0	0
Clay	1	0	1	0
Winchester	1	0	1	0
Green	2	15	1	0
Adair	2	25	1	0
Simpson	7	150	0	0
Logan	1	10	0	0

Total 346 | 9,932 | 35 | 10 || Total July | 348 | 10,342 | 33 | 9 |

Difference ... 2 410 2 1
Decrease completed wells, 2.
Decrease new production, 410 bbls.
Increase dry holes, 2.
Increase gas wells, 1.
Average per well, 33 bbls.

Summary of New Work.

	Rigs.	Drg.	To L.
Wayne	0	20	20
Wolfe	0	15	15
Lawrence	3	11	14
Morgan	0	8	8
Estill	0	29	29
Powell	0	15	15
Lee	0	219	219
Allen	0	164	164
Warren	0	60	60
Barren	0	55	55
Lincoln	0	10	10
Breathitt	0	10	10
Jackson	0	8	8
Knox	0	8	8
Johnson	0	17	17
McIntee	0	13	13
Floyd	0	8	8
Bath	0	1	1
Whitley	0	2	2
Magoffin	0	5	5
Metcalfe	0	4	4
Pulaski	0	6	6
McCreary	0	2	2
Laurel	0	1	1
Rowan	0	1	1
Grayson	0	8	8
Carter	0	5	5
Clark	0	2	2
Madison	0	2	2
Cumberland	0	6	6
Elliott	0	8	8
Harlan	0	1	1
Hart	0	1	1
Krott	0	3	3
Monroe	0	4	4
Christian	0	5	5
Clinton	0	1	1
Livingstone	0	1	1
Montgomery	0	5	5
Jessamine	0	1	1
Muhlenberg	0	1	1
Hopkins	0	4	4
Clay	0	6	6
Casey	0	1	1
Grant	0	1	1
Green	0	6	6
Adair	0	3	3
Lewis	0	3	3
Graves	0	1	1
McLean	0	2	2
Simpson	0	12	12
Logan	0	3	3
Union	0	1	1
Owsley	0	7	7

Pike	0	5	5
Bracken	0	1	1
Tennessee	11	21	32
Total	14	840	854
Total July	13	757	770
Difference	1	83	84
Increase rigs, 1.			
Increase drilling wells, 83.			
Net increase new work, 84.			

WARREN COUNTY

BOWLING GREEN, KY., Sept. 5.—
E. J. Bunker, who has been looking
after the drilling for the Chase & Irish
Syndicate, large holders of leases and
extensive operators in the Kentucky oil
fields, reports that well No. 1 on the
McDaniels lease came in under an ex-
ceedingly strong pressure, stating it is
estimated the well is good for 200 bar-
rels and will probably flow. The well
has been shut in, and tankage and
tubing is now being transported to the
well under the direction of Mr. Bunker.
This well has caused a lot of excite-
ment in local oil circles, as it is regard-
ed as easily the best well north of the
Jewel, Moulder and Butler pools. The
McDaniels lease was purchased last
winter by a syndicate headed by Chase
& Irish, of St. Paul, Minn., and lies
about half way between the big 3,000-
barrel Butler well and Ralston. Leases
all through this section have jumped in
price.

Chase & Irish expect to be a factor
in the oil industry in Kentucky, and
already a contract has been let to drill
well No. 2, 300 feet north of the recent
discovery. It is estimated this syn-
dicate will drill from 10 to 15 wells on
their various properties.

Both pipe line companies are after
this production, and an immediate out-
let for the production is assured.

Among the various other companies
who are now drilling or who have made
2 contracts to drill in this section of
Warren county are the Tri-State Con-
solidated Oil Co., of Duluth, Louisville
and Bowling Green, which controls 138
acres, just north of the McDaniel's
lease; the Bunker Syndicate, with 41
acres, adjoining the Tri-State holdings,
while the Inter-Southern is now drilling
two wells just south of this lease. Dr.
Batte and syndicate of Cincinnati are
now drilling just north of the Tri-
State holdings, and struck a flow of a
million feet of gas, which burned the
drilling rig to the ground. A new rig
is being moved on this lease. About
five other companies are drilling in this
territory, and oil experts predict the
bringing in of this new well means the
opening of possibly another Moulder or
Jewel pool.

SIMPSON COUNTY

The present oil excitement in Simp-
son county has caused a review of the
past oil work in this county with the
result that there have been three wells
that were drilled some 25 years ago,
and about forgotten, but when located
and opened up they were found to be
standing full of oil, and one of the
wells has been overflowing into Lick
Creek. All of these wells are located
along Lick Creek, and the finding of oil
in several new drilled wells along the
creek has settled the question in the
minds of many that this creek is going
to be the pool in this county, and big
development will be commenced along
the creek. The latest well to be brought
in on this creek is on the Beach farm,
drilled by J. B. Green and others. The
well at about 600 feet had a good show-
ing of oil, but will be drilled deeper,
with the idea of testing the deep sands,
and if no better results are found the
well will be plugged back to the 600-foot
level and shot.

Many companies are being formed to
drill in this county; drills and drill men
are wanted, and all parts of the county
will be given a thorough test. Mr.
Lightburn, of Joplin, Mo., will drill
several wells in the western part of the
county. The Lick Creek Oil Co. is
drilling several wells in the eastern part
of the county, and the Franklin Pipe
Line Oil & Refining Co. has 3,000 acres
in the county, and with the opening up
of the Lick Creek pool, and with test
wells being drilled in every part of the
county, it is expected that Simpson
county will soon be ranking with its
sister counties in the production of oil.
The Keystone Hotel is the oil men's
headquarters in this county, and the
demand for the news from the oil fields
has become so great that the proprietor
of the Keystone Hotel has decided to
have The Oil World for sale at the
hotel.

WHY IS HELL CREEK?

If you wish to know why Hell Creek
is so named, just ask any employee of
the Mighty Haag Shows. The show
played one engagement at Torrent
3 Thursday and was due here Friday
3 morning, coming through the country
on motor trucks and wagons. All was
2 well until the bad roads from Hell
12 Creek to town were encountered. This
3 particular road has been worn out by
4 the oil supply wagons until there is
7 nothing to it but humps and shell holes

and if ever a circus outfit was wrecked
the Haag Mighty Shows was one.
Wagons turned over, camels and horses
mired in the mud. The last of the com-
pany passed through town Sunday at
noon, nearly three days behind the
schedule. Of course they missed the
date here Friday and at Booneville
Saturday, and they had a hard time to
make their next appointment beyond
Booneville Monday.

It is said that several of the caged
animals escaped during the trouble, and
the wilds of Hell Creek resembled the
African jungles for a day or so. Some
of the oil men of Rooseveltian spirit
went gunning for big game and one of
them bagged the giant gorilla—the
pride of the show—which was terror-
izing the neighborhood. It took six
shots of a .45 to settle him—Beattyville
Enterprise.

"OUT OF SIGHT, OUT OF MIND"

Publicity has never hurt a good oil company or a good oil man

DIRECTORY

Keep Yourself Prominently Before the Public. Use Our
Directory Columns. Advertising Rates on Application

BANNER OIL COMPANY

1312 Starks Building
Louisville, Kentucky

BLUE GRASS OIL EXCHANGE

Incorporated
Brokers

418 Main Street. PARIS, KY.

LUCIEN BECKNER

Twenty Years Experience in Kentucky.
CONSULTING GEOLOGIST
Winchester, Kentucky

WM. J. BORRIES, E. M.

MINING AND GEOLOGICAL ENGINEER
33 Kenyon Bldg. Louisville, Ky.
Tel. City, 2284

BOURBON OIL & DEVELOP-
MENT COMPANY

Paris, Ky.

S. A. CARY

OIL LEASES IN CUMBERLAND COUNTY
Burkesville, Ky.

R. A. CHILES

Mt. Sterling, Ky.
Oil Producer and Leases

CONSOLIDATED OIL
EXCHANGE

W. P. FRENCH, Manager
Winchester Kentucky

CENTRAL PETROLEUM CO.

OIL PRODUCERS
J. H. McClurkin, Mgr., Kentucky Properties.
Brown-Proctoria Hotel, Winchester, Ky.

M. B. COOLEY

Oil Operator
WEISSINGER-GAUBERT APTS.
Louisville, Ky.

Cornwell Development Company

Dr. Ben L. Bruner, President.
CONTRACTORS FOR DRILLING
OIL WELLS
601 Realty Building, Louisville, Ky.

R. L. DITTO

Mineralogist and Geology of Petroleum
Reports on Oil Lands and Developments
510-11-12 Inter-Southern Bldg.,
Louisville, Ky.

EFFICIENCY SERVICE CO.

3536 Broadway, New York.
Expert Management of Oil Properties and
Scientific Selection of Leases.
Drilling Proposals Offered.

Fidelity Oil Corporation

H. J. Scheidrich, President.
OIL PRODUCERS
Inter-Southern Bldg. Louisville, Ky.

FRYE-SWEETSER COMPANY

(Incorporated)
OIL PRODUCERS
408 Starks Bldg. Phone, Main 344
Louisville, Ky.

FRANKLIN PIPELINE, OIL AND REFIN-
ING COMPANY, of Franklin, Ky.
Have some good acreage for parties wanting
drilling contracts in Simpson County.
Address D. A. HANNA, Franklin, Ky.

C. E. GUNHUS

DEALING IN OIL AND GAS LEASES
SUPERIOR, WIS.

Great Lakes Petroleum Company

OIL PRODUCERS
Rumms 5, 6 Reyes Bldg., Winchester, Ky.
518-519 Paul Jones Bldg., Louisville, Ky.

KENTUCKY STAR OIL CO.

Producers of Petroleum
Security Trust Company Building
Lexington, Ky.

KENTUCKY OIL EXCHANGE

Room 20, Phoenix Hotel, Lexington, Ky.
120 S. Fourth St., Louisville, Ky.

Kentucky National Petroleum Co.

Oil Producers
106 Security Trust Bldg. Lexington, Ky.

KYTEX OIL COMPANY

Oil Producers
308 Starks Building
Louisville, Ky.

LEE-ALLEN OIL COMPANY

McClelland Building
Lexington, Ky.

Louisville Oil and Development Co.

702 Realty Building
Louisville, Ky.

JOHN C. LONG & CO.

Dealers in—
OIL AND GAS LANDS AND LEASES.
58 Todd Building, Louisville, Ky.
Phone (Cumberland) Main 2021.
Formerly Located at McClelland Bldg.,
Lexington, Ky.
PRODUCTION FOR SALE.

McCOMBS PRODUCING AND REFINING COMPANY

PRODUCERS REFINERS. TRANSPORTERS. MARKETERS
Sales Office
Doniphan Bank Bldg.
St. Louis, Mo.
Executive Office
Abram Benek, President
Inter-Southern Bldg.
Louisville, Ky.
Refinery
Mississippi & Paducah Aves.
East St. Louis, Ill.

JOSEPH LEINER

PETROLEUM GEOLOGIST
1212 Cypress St. Louisville, Ky.
Phone, Cumberland West 173Y

THE LILLY OIL COMPANY

Room 210 Fayette Bank Lexington, Ky.
LEASES AND ROYALTIES BOUGHT
AND SOLD
Nothing but first class properties handled.

Majestic Oil Co. of America.

Developers and Producers
Oil Realty Bldg. Louisville, Ky.

The MIDVALE OIL COMPANY

(Incorporated)
Producers of Oil
601-2 Coplin Bldg. Covington, Ky.

MONARCH OIL & GAS CO.

721 Paul Jones Building
Louisville, Ky.

J. H. McCLURKIN

Brown-Proctoria Hotel, Winchester, Ky.
Oil Operator

RYLAND C. MUSICK

Oil Investments—Royalties—Leases
JACKSON, KY.
Stocks, Bonds and Securities
Bought and Sold.

MT. STERLING OIL

EXCHANGE
Mt. Sterling
W. P. FRENCH, Manager
Kentucky

National Producing & Refining Co.

Oil Producers
501-503 Main Street
Fort Worth, Texas.

Old Dominion Oil Company
PROFESSOR OF THE FAMOUS KEN-
TUCKY CRUDE OIL
1706 Inter-Southern Building
Louisville, Ky.

Producers Oil & Shale Company

(Incorporated)
OIL PRODUCERS.
Phone Main 422. S. W. Cor. Fourth & Main
LOUISVILLE KENTUCKY

PIEDMONT OIL COMPANY

OIL PRODUCERS.
1112 Starks Building, Louisville, Ky.

PELICAN OIL COMPANY

Operators and Producers
721 Paul Jones Bldg. Louisville, Ky.

PYRAMID OIL COMPANY

NOTHING TO SELL BUT OIL
Offices: Lincoln Savings Bank and
Trust Co., Louisville, Ky.
Winchester, Ky.

QUAKER OIL CO.

Oil Producers
Winchester, Ky.

REX OIL & GAS COMPANY

Oil Producers
WINCHESTER, KY.

E. O. RHODES

Petroleum Geologist and Valuation Engineer
804 First and City Bank Bldg.
Phone 1485
Lexington, Ky.

ROATEN CREEK OIL CO.

Oil Producers
100

KENTUCKY FIELD NEWS

(Continued from Page One)

Williams, O'Rear & Co. are drilling in No. 8 Raider. The next location has been made and the machine will be moved as soon as the well is in.

Mohney Brothers & Brown recently purchased from the Blue Ridge Oil Co. the Pitts lease of 150 acres in Estill county. The price was not given out. This property has four wells, said to be doing around 12 barrels a day, with three offsets to be drilled.

The Barrick-Kentucky Oil Co. is drilling in No. 11 Rice.

The Barrick Kentucky Oil Co., No. 11 Rice, is a light well.

Shamberger Brothers, No. 8 William Cox, is drilling.

Allen County.

Great Lakes No. 29, Angie McReynolds farm, 25 barrels.

Great Lakes No. 30, Angie McReynolds farm, 25 barrels.

Great Lakes No. 15, Widow Martin farm, 20 barrels.

No. 4, Mareum farm, 10 barrels.

Profit Sharing No. 1, Dr. Pace farm, 25 barrels.

Sager & Co. No. 1, Jett Tabor farm, 25 barrels.

Sager & Co. No. 2, Jett Tabor farm, 25 barrels.

Sager & Co. No. 3, Jett Tabor farm, 25 barrels.

Peterson Brothers No. 1, Willie Oliver farm, 10 barrels.

Harris & Co. No. 8, Foster farm, 50 barrels.

Paragon Oil Co. No. 1, Mulligan farm, 150 barrels.

Log Cabin No. 6, Castelle farm, 60 barrels.

No. 1, McDaniels farm, 100 barrels.

No. 1, Jess Mason farm, showing.

The Indian Refinery new 10,000-barrel receiving tank at Scottsville was struck by lightning last week. The tank was half full of oil.

Owsley County.

The recent big strike on Lineman's Creek on the Lee-Owsley line still continues to hold the interest of oil operators everywhere. Scouts from all parts of the country are looking the adjacent territory over, as to possibilities of another "Big Sinking," and almost without exception all parties making the trip try to get leases or royalties. Wisconsin parties are on a deal for valuable acreage near this big well; all leases near this well have been taken up

for some time; leases on the Owsley side of the dome sells for the same prices paid for leases on the Lee side, usually \$100 per acre and up. Royalties are selling every day on both sides of the line for fancy prices. Furgerson & Filson, who drilled the big well, are preparing to spud in at their new location, a few feet southeast of their present well. It is reported that when they attempted to pump it yesterday that it flowed naturally for some time before being shut off.

Buffalo Oil Gas Co. well on Upper Buffalo Creek will probably drill "in" this week. Various city papers have had frequent reports of this well going in "dry." This well is still in the shale above the cap and is not dry, or is any well on this creek. There has never at any time been a dry hole drilled on Upper Buffalo Creek in Owsley county. The well has been shut down fishing for several weeks, but now the rope is out and they have been waiting for a new cable to draw the tools out of the hole. The rope arrived last Saturday.

Rose and others are arranging to move a drill to Cow Creek. Acreage has been secured and all arrangements have been made. Drilling is to begin at an early date.

Local business men of Booneville have purchased the royalty on 255 acres of the most valuable acreage adjoining the big well on Lineman's Creek. The consideration was not announced, but is known to be large. A road is already prepared to move a drill to the property. Also about five more drills are moving or enroute to this new field. The greatest drilling campaign in the State is expected to be put on here.

C. B. Schaeffer is expected to begin drilling at Doc Sizemore's place or at Island City in a few days' time.

Unknown parties are preparing to sink another test near the big gas well on the Harvey Price lands. The well at Endee Postoffice has been the only well so far drilled near the gas well that has produced oil in paying quantities.

Green County.

Cashdollar and others No. 1, Gowen farm, 12 barrels.

The Cooley Oil & Gas Co. spudded in at its test well near Newt.

There is promise of considerable activity in Green county in the near future, and large acreage has been leased there by prospective drillers. The

territory, which lies between the salt wells in Hart and Logan county and the 16 gas wells in Green, has a very interesting looking structure, which a number of oil men are inclined to think will prove productive. Their theory is that the wells brought in at the present time are on the edge of the production. Out of the 23 wells drilled in there is but one dry hole, though the majority are gassers.

It is reported that there is a likelihood of the gas in Green county being turned into the Louisville line and a contract made to this effect.

Mahan and others, of Duluth, who owned considerable acreage in the Allen county fields, have bought a big tract in Green. The Rex Oil & Gas Co. has a big lease, while the Tridel Oil Co. has a number of leases. The Midwest Oil Co. has big holdings, while the Carter Oil Co. has several blocks, one as big as 1,360 acres, purchased from Mr. Leonard. The Day Oil Co. has taken up some acreage and Dr. Riggs has made recent purchases in this section. The Associated Producers has holdings here also. The character of the lease holders gives promise of considerable activity very shortly.

The Atlantic Oil Producing Co. has dropped the bailer in the hole at No. 1 Risen. This is 4 feet in the shale.

Riggs and others are due in with their test near Pierce.

Cashdollar and others well on the Gowen farm, reported dry, was put to pumping last week without a shot and did one-half a barrel every 50 minutes, which would make about 12 barrels a day.

A record of the wells drilled in Green county is as follows: Malloy, Wilmoth & Gardiner, No. 1 Vance Perkins, 510 feet above sea level; depth 298 feet; pay encountered 12 feet in. No. 2 Vance Perkins, surface 510 feet, depth 291 feet, pay 14 feet in; No. 3 Vance Perkins, surface 593 feet, sand 343 feet, sand 24½ feet; Wilmoth, Malloy & Gardiner, No. 1 Walker, surface 600 feet, depth 343 feet, pay 14 feet in, drilled deeper and encountered salt water; the Atlantic Oil Producing Co. No. 1 Risen, surface 763 feet, now drilling at 430 feet in the black shale; the Cooley Oil Co., No. 1 Neagle, near Newt, is 745 feet above the sea level. Riggs and others, drilling near Pierce, got a light showing of oil.

Wolfe County.

Ira Huff No. 3, George Spence farm, dry.

R. R. McMURTRY,
President

C. A. LINN,
Vice-President

GEO. E. ENGLE,
Sec. and Treas.

CAPITAL \$250,000
Not Over \$100,000 to be Issued at This Time.

The Big Jack Oil & Development Co.

OFFERS UNTIL SOLD

50,000 OF THE CAPITAL STOCK OF THE COMPANY AT PAR, \$1.00 PER SHARE

Four wells now in process of drilling

Down 500 feet on Shaker lease.

Down 350 feet on Davenport lease.

Down 225 feet on Kinslow lease.

Another drill started Saturday, August 30th.

Properties consist of 3,000 acres, located principally in Barren and Warren Counties, Ky.

This company recently brought in the largest gas well, according to experts, ever drilled in the State of Kentucky

Kinslow lease located close to Moulder wells. Go and see for yourself. Any one at Bowling Green can direct you.

No salaries paid to officers or directors. Money from stock used for development of property.

This company owns some drills and will buy more.

Not a gamble, but a good business CHANCE.

If oversubscribed stock will be allotted. No subscription for less than \$100.00 accepted.

If oil is struck BALANCE OF TREASURY STOCK WILL BE OFFERED TO STOCKHOLDERS OF RECORD AT PAR, \$1.00 PER SHARE REGARDLESS OF ADVANCED VALUE, AND EACH STOCKHOLDER WILL BE PERMITTED TO PURCHASE HIS PROPORTIONATE SHARE.

No other company will give you the same opportunity to participate in the big profits when they come

SEND CHECK, MONEY ORDER OF DRAFT—MAIL TODAY.

CLIP THIS COUPON
AND MAIL

TODAY

This advertisement is a plain business statement of facts and not full of bluster to catch dollars. We promise no fortunes, only honest management and YOUR FULL SHARE OF THE PROFITS.

BIG JACK OIL & DEVELOPMENT CO.
204 Odd Fellows Bldg., Cincinnati, Ohio.

Please enter my subscription for..... shares of the Capital Stock of the Big Jack Oil & Development Company at par, \$1.00 per share. I enclose \$..... in full payment for same.

Balance of treasury stock will be offered to stockholders of record at par, \$1.00 per share, and each stockholder will be permitted to purchase his proportionate share.

Oil Field Service

This service consists of geological and engineering reports. Drilling, shooting and equipping wells. Developing and managing oil properties. Surface and sub-surface mapping. Appraising oil and kindred properties. Estimating the present worth and future prospects of the stocks of oil and kindred companies.

I am especially well equipped to do first class work in any part of Kentucky, either reports, drilling, shooting, or equipping and managing properties.

My organization has just completed a nine-month study of Lincoln county made under my personal supervision under actual drilling conditions. I can furnish accurate information and skilled technical advice to practical operators contemplating drilling or acquiring leases in this new field.

T. S. McGRATH

FIELD OFFICE

Stanford, Kentucky

Mountain Oil Co. No. 4, Townsend farm, dry.

L. A. Watson No. 1, John Legge farm, dry.

S. W. Petroleum No. 3, Bowling farm, 50 barrels.

S. W. Petroleum No. 2, Bowling farm, 100 acres.

Cameron and others No. 1, Bush farm, 45 barrels.

C. E. Bordner No. 5, Day Lumber Co. farm, 5 barrels.

Pine Ridge No. 6, Day Lumber Co., 100 barrels.

L. A. Watson is reported to have sold an 80-acre tract near Zachariah, containing 17 wells, with a production around 45 barrels, to New York parties for a big price.

James and others are drilling on the Jesse Bush farm.

Cameron and others, No. 2 Bush, is drilling around 400 feet. No. 1 was rated at 45 barrels.

On the last report the Southwestern Petroleum Co. was 300 feet at No. 4 Edwin Bowling and 250 feet at No. 5.

The Huff O. & G. Co., No. 11 Spencer heirs, is drilling around 150 feet.

Menifee County

J. M. Kash Oil Co. No. 1, Wick Wells farm, 150 barrels.

Big Pete Oil Co. No. 1, Pete Brown farm, 125 barrels.

R. A. Chiles No. 1, Tifford Back farm, 45 barrels.

Kash & Carson No. 1, W. R. Wells farm, 150 barrels.

New Domain No. 2, George Downing farm, dry.

Barren County.

No. 1, Mt. Union Church, 100 barrels.

Minerva Oil Co. No. 1, W. E. Steffy farm, 10 barrels.

One of the biggest deals for the past week was a deal on the R. F. Cox farm of 204 acres, one and one-half miles northeast of the Moulder, in Barren county.

Nahm & Co. shot well No. 2 on the Hall lease. It showed up good.

Robert Pyle is drilling well No. 1 on the Old Fort in the edge of town.

A new well was drilled in Thursday near Mt. Union Church that looks good for at least 100 barrels. It is right on the Barren and Warren line.

A big deal was closed with West Virginia parties on a 680 acre tract near Oskamp.

Spudding No. 2 on the James Button. Stam will put No. 1 on the Parrish to pump tomorrow; also No. 2 will be drilled Wednesday.

Oskamp spudding No. 13.

Norris Brothers received their new Sparta this week; will move to location as soon as unloaded.

Lawrence County.

Big Blaine Oil Co. No. 13, Savage farm, 5 barrels.

Ohio Fuel No. 1, Crider farm, 2 barrels.

The Ohio Fuel Oil Co., No. 3 Luke Alley, on Two Mile Creek, is rigging.

The Ohio Fuel Oil Co., No. 2 well on Potter Branch, is drilling at 1,430 feet.

The West Virginia Oil Co., No. 16 on Potter Branch, is drilling at 1,630 feet. No. 17 has been located.

The Big Blaine Oil & Gas Co., No. 3 Mitchell, on Blaine Creek, is rigging.

The Ohio Fuel Oil Co., No. 1 H. B.

Salters, on Blaine Creek, is down 150 feet.

Clark and others are drilling No. 1 Land Bradley on a fork of Blaine Creek.

The New Domain Oil & Gas Co., No. 2 A. L. Moore, on Two Mile Creek, is down 1,150 feet.

The New Domain O. & G. Co. is moving to No. 1 location on the Thompson farm on Little Blaine.

The New Domain Oil & Gas Co., No. 4 J. R. Bussey, on the Right Fork of Little Blaine, is down 500 feet. No. 5 is rigging.

The New Domain O. & G. Co., No. 1 Mart Johns, on Two Mile Creek, is grading the location.

The New Domain Oil & Gas Co., No. 6 Fred Peters, on Two Mile Creek, is down 900 feet.

William Freudenberger is drilling around 350 feet at No. 1 on the Lizzie Collins farm on Big Blaine Creek.

The Union Gas & Co.'s No. 1 Dials, on Upper Laurel Creek, is drilling.

Adams & Wellman, No. 1 Emily Morris, is due this week.

Bracken County

The Henry Clay Oil Co. is reported to be planning to clean out, shoot and pump five old oil wells in Bracken county on a 10,000-acre tract they recently purchased and are now moving a rig on to.

Morgan County.

Iron City, No. 1, Denton farm, 6 barrels.

Iron City No. 2, Keith farm, 10 barrels.

Iron City No. 1, Lykins farm, 15 barrels.

Iron City No. 2, Nickels farm, 20 barrels.

Lincoln County.

The Versailles Oil & Gas Co. is giving its four wells on the Floyd tract a pumping test.

Wayne County.

L. C. Neely No. 3, Abbott farm, dry.

L. G. Neely, No. 21 Burnett, is drilling.

L. G. Neely, No. 3 Azzot, came in some time ago and was dry.

The Smith-Leeper Co. is drilling No. 5 G. W. & A. Burnett, while the Vulcan Oil Co., No. 10 G. W. Davis, is drilling.

On the last report the Sunnyside Oil Co., No. 8 A. R. Humble, was down 600 feet and out of water.

Powell County.

Cherokee Oil Co. No. 23, Eliza Baker farm, 10 barrels.

Henderson and others No. 2, Manier farm, dry.

Pike County.

Authentic information gives the new well in Pike county a considerable show of high grade oil, being around 43 gravity. This is located on the waters of Tug River, across the Williamson from West Virginia, and is the property of Ben Williamson and others.

Drilling operations will begin on the Jeff Williamson tract of land at Pikeville, Ky., by A. B. Brode & Son to supply Pikeville with gas for domestic consumption. This will be the first of several wells under contract in that county on a 4,000-acre lease of the company.

The same surface elevation and same formations are discerned in this Pike county project as is noted in the Cabin Creek field, it is said, and is in what is known as the Russell Fork coal basin. The 100-barrel well drilled in at Williamson in the Indian sand a few days ago is at the edge of the Russell Fork basin. The drillers are very optimistic of the outcome of the Pike county venture. Indications are that another Cabin Creek pool will be found in Pike, according to oil men interested in the venture.

CLASSIFIED COLUMN

FOR SALE—Drilling machine, Clipper, No. 1½, steam, in good condition. Just the right size for these shallow wells. Located at Mt. Sterling, near Railroad. For price and particulars, address F. H. WRIGHT, Bowling Green, Ky., Box 228.

WANTED—DRILLERS—Two capable men, thoroughly reliable, to take charge of New Parkersburg 11½ and Reel Machine, in unproven territory. A good proposition to the right men. Logan, Todd, and Christian Counties. BOX 108, Dickson, Tennessee.

OIL LEASES—500 per acre and up, 1000 rentals, in Sumner, Robertson, Montgomery, Dickson and Humphreys Counties, Tennessee. Drilling in all four counties; also drilling along Kentucky border North, in Allen, Simpson, Logan, Todd, and Christian Counties. BOX 108, Dickson, Tennessee.

4,000 ACRES OIL LEASES at 500 per acre, 1000 rentals, a few miles southwest of Scottsville, reported 400 to 700 barrels. These leases in western edge of Sumner county, Tennessee, just below big wells southwest of Scottsville, Allen County, Ky. Box 108, Dickson, Tennessee.

WANTED—Experienced oil driller with tools to drill test well two thousand feet deep in Franklin County. Franklin County Oil & Gas Association, By Roy Brown, Secretary, Frankfort, Ky.

FOR SALE—115 acres in Menifee County on line between Menifee and Ragland fields. Price \$3,500.00. J. W. Gillespie, Yale, Ky.

WANTED—Tanks, two-inch piping, pumps, jacks and pumping outfit complete, new or second-hand. Address Box 517, Stanford, Ky.

Knox and Clay Counties
Oil Leases For Sale

Over 8,000 acres in old producing sections. Shallow drilling. Wells 10 to 100 barrels. Long lived like West Virginia and Pennsylvania.

Will sell for only \$1.00 per acre, if taken quick.

Address, JOHN L. ROBINSON, Jackson, Ohio.